

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE:  
 (Make 3 copies of this form for  
 yourself)

Form approved,  
 Budget Bureau No. 12-11424

5. LEASE DESIGNATION AND SERIAL NO.

SI079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

93

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-28-N, R-5-W  
 N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
 P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface

1715'N, 1580'E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6659' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  MULTIPLE COMPLETE   
 SHOOT OR ACIDIZE  ABANDON\*   
 REPAIR WELL  CHANGE PLANS   
 (Other)

WATER SHUT-OFF  REPAIRING WELL   
 FRACTURE TREATMENT  ALTERING CASING   
 SHOOTING OR ACIDIZING  ABANDONMENT\*   
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

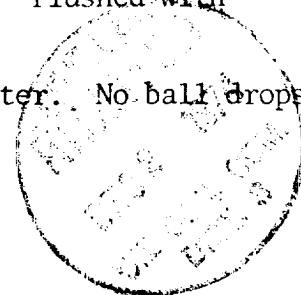
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-07-74 TD 3830'. Ran 94 joints 7", 20#, K-55 intermediate casing, 3818' set at 3830'. Cemented with 205 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2700'.

10-20-74 TD 8041'. Ran 215 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 8029' set at 8041'. Float collar set at 8025'. Cemented with 692 cu. ft. cement. WOC 18 hours, top of cement at 3450'.

11-19-74 PBTD 8025'. Tested casing to 4000#, OK. Perf'd 7861', 7880', 7910', 7929', 7938', and 7978' with 1 shot per zone. Frac'd with 11,370# 40/60 sand and 15,300 gallons treated water. No ball drops. Flushed with 5330 gallons water.

11-24-74 Refrac'd with 39,876# 20/40 sand and 38,976 gallons water. No ball drops. Well sanded off. No flush.



18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Davis TITLE Drilling Clerk DATE November 25, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side