

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 6 PM 3: 56	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 079289
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1175' FSL & 1540' FWL, UNIT LETTER "N", Sec. 12, T28N-R07W	8. WELL NAME AND NO. San Juan 28-7 Unit #218
	9. API WELL NO. 30-039-20879
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean-out/Chg Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/24/99 Road rig to location. Spot all equipment. Rig up. Csg - 250 psi. Tbg - 60 psi. NDWH & NUBOP. Work donut loose. RIH with 1 jt to tag for fill. POOH, laying down all tubing. Tally all tubing. TOTAL TUBING 250 jts 1 1/2" tubing, @ 7864'. Tagged fill @ 7887'. Bottom perf @ 7876', and PBD @ 7909'. NO PERFS COVERED. Decided not to clean fill. 6/25/99 CSG - 170 psi. RIH with Mule Shoe Collar, SN & 2 3/8" tubing string. Had to pick up in singles; and tally all tubing. Landed 2 3/8" tubing @ 7770' with KB. TOTAL TUBING, 247 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 6800'. Made 5 swab runs and swabbed back 9 bbls. 6/28/99 Check well pressures. Csg - 320 psi. Tbg - 40 psi. Rig up to swab. Initial FL @ 6800'. Well flowing light fluid after each run. Well started flowing after each run. Rig down and move off location. FINAL REPORT	
14. I hereby certify that the foregoing is true and correct: SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>7-1-99</u> (This space for Federal or State office use) OIL CON. DIV. DEPT. 3 APPROVED BY _____ TITLE _____ DATE <u>AUG 02 1999</u> Conditions of approval, if any: _____ ACCEPTED FOR RECORD SAN JUAN FIELD OFFICE BY <u>est</u>	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	