

DISTRICT I  
P.O. BOX 1980, Hobbs, NM 88240

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-104  
Revised October 18, 1994

DISTRICT II  
P.o. Box DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
5 Copies

**COPY**

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W, Midland, TX 79705 (915-686-5424)		2. OGRID NUMBER 005073	
4. API NUMBER 30-039-20887		5. POOL NAME Blanco Mesa Verde	
7. PROPERTY CODE 016608		8. PROPERTY NAME San Juan 28-7 Unit	
		3. REASON FOR FILING CODE RC	
		6. POOL CODE 72319	
		9. WELL NUMBER 227	

II. 10. SURFACE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	28N	07W		810'	NORTH	820'	EAST	Rio Arriba

11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. OIL AND GAS TRANSPORTERS

18. Transporter CGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	Giant Refinery 60001 Hwy 64 Bloomfield, NM 87413	116510	O	A 36, T28N-R7W
151618	El Paso Field Services Destec Tower, 2500 City W Houston, TX 77042	116530	G	A 36, T28N-R7W

IV. PRODUCED WATER

23. POD 116550	24. POD ULSTR LOCATION AND DESCRIPTION A SEC. 36, T28N-R7W
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V. WELL COMPLETION DATA

25. SPUD DATE 3-5-77	26. READY DATE 7-10-97	27. TD 7807'	28. PBTD 7797'	29. PERFORATIONS 4981'-5890'	30. DHC, DC, MC DHC
31. HOLE SIZE 13-3/4"	32. CASING & TL BING SIZE 9-5/8"	33. DEPTH SET 222'		34. SACKS CEMENT 224 CU. FT.	
	8-3/4"	3695'		250 CU. FT.	
	6-1/4"	7807'		766 CU. FT.	
	2-3/8"	65410' MV (7685' DHC)			

VI. WELL TEST DATA

35. DATE NEW OIL 7-10-97	36. GAS DELIVERY DATE 7-10-97	37. TEST DATE 7-4-97	38. TEST LENGTH 12 HRS	39. TBG. PRESSURE 170#	40. CSG. PRESSURE 500#
41. CHOKE SIZE 3/4"	42. OIL 0	43. WATER 2	44. GAS 2460 MCFD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: <i>Debra Bemenderfer</i>	Approved by: <i>[Signature]</i>
Printed Name: DEBRA BEMENDERFER	Printed Name: SUPERVISOR DISTRICT #3
Title: Agent for Conoco Inc.	Title:
Date: JULY 21, 1997	Approval Date: AUG - 7 1997

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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