

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 079294
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 810' FNL & 820' FEL, UNIT LETTER "A", Sec. 36, T28N-R7W	8. WELL NAME AND NO. #227
	9. API WELL NO. 30-039-20887
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin DK/Blanco MV
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13/99 Road rig to location. NDWH & NUBOP. Tag and tally out with all 2 3/8" tubing. Tagged @ 7767'. Bottom perf @ 7784'. PBTD @ 7797'. Total tubing 245 jts. RIH with 2 3/8" tubing with Hallib Tbg Baler.

5/14/99 Continue to RIH with tubing baler, Tagged fill @ 7767', cleaned fill to PBTD @ 7797'. Pull up 90' wait 30 minutes and go back in, tagged @ PBTD. POOH with 2 3/8" tubing with Hallib Tbg Baler. RIH with 2 3/8" tubing with SN, and Mule Shoe Collar on bottom. Land tubing @ 7697' with KB added in. Total tubing 245 jts. NDBOP & NUWH. Rig up to swab, initial FL @ 5000'. Made 10 swab runs, recovered 30 bbls.

5/17/99 Tbg - 450 psi. Csg - 300 psi. Rig up to swab. Initial FL @ 5400', gas cut. Made 9 swab runs, and well started flowing. Rig down swab line. Let well clean up. shut down and rig down, move off location. **FINAL REPORT**

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 5-21-99
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD