

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SF 079294

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
JUL 22 1998

OIL CON. DIV.  
DIST. 3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION

SAN JUAN 28-7 UNIT

8. WELL NAME AND NO.

#226

9. API WELL NO.

30-039-20997

10. FIELD AND POOL, OR EXPLORATORY AREA

BLANCO MV/BASIN DAKOTA

11. COUNTY OR PARISH, STATE

RIO ARriba COUNTY, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1110' FSL & 1840' FWL, UNIT LETTER 'N', SEC. 36, T28N, R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Clean out fill

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/09/98 MIRU.

06/10/98 CP 250#, TP 80#, BD tbg to rig pit, kill w/30 bbls 1% KCl NDWH, NUBOP, drop SV to test tbg, test to 1000# OK, attempt to ret SV, no success, RU swab lub, swab back tbg volume to allow pulling dry pipe, TOOH w/ 229 jts 2-3/8" tbg, SN & 1/2 muleshoe, found SN & 1" jt off bottom scaled up w/calc carb scale.

06/11/98 CP 250#, kill w/30 bbls 1% KCl, TIH w/1/2 muleshoe, SN & 236 jts 2-3/8" tbg to 7309', RU BJ acid, spot 12 bbls (500 G) 15% HCl across DK perms from 7053'-7308', ND BJ, PU tbg to 6190' let acid work overnight, pumped acid @ 3pm.

06/12/98 CP 230#, TP 20#, attempt to flow tbg, died to rig pit, TIH w/40 jts 2-3/8" tbg land w/230 jts @ 7220', NDBOP, NUWH, RU swab lubricator, swab well, int. FL @ 5200', made 25 runs, final FL @ 6200', CP 350#, TP 10#, recovered 60 bbls fluid.

06/15/98 CP 350#, TP 0#, RU swab, made 7 runs, int. FL @ 5500', kicked off well to rig pit, recovered 25 bbls fluid, 350# csg, 200# tbg, RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson

TITLE SYLVIA JOHNSON, As Agent for

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE

JUL 20 1998

DATE

WINSTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCCD