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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

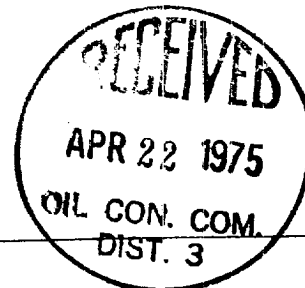
## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 28-7 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-7 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 224
4. Location of Well UNIT LETTER <u>H</u> <u>1450</u> FEET FROM THE <u>N</u> LINE AND <u>800</u> FEET FROM THE <u>E</u> LINE, SECTION <u>28</u> TOWNSHIP <u>28N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6083' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04-10-75 TD 2901'. Ran 69 joints 7", 20#, J-55 intermediate casing, 2890' set at 2901'. Cemented with 239 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1900'.
- 04-17-75 TD 7234'. Ran 172 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7223' set at 7234'. Float collar set at 7227'. Cemented with 665 cu. ft. cement. WOC 18 hours, top of cement at 1800'.
- 04-19-75 PBTD 7227'. Tested casing to 4000#, OK. Perf'd 6972', 6990', 7002', 7092', 7103', 7142', 7153', 7170', 7191' with 1 shot per zone. Frac'd with 67,326#-- 40/60 sand and 67,326 gallons treated water. No ball drops. Flushed with 4830 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Smith TITLE Drilling Clerk DATE April 21, 1975

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE APR 21 1975

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: