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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name San Juan 28-7 Unit
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐	8. Farm or Lease Name San Juan 28-7 Unit
2. Name of Operator El Paso Natural Gas Company	9. Well No. 224
3. Address of Operator P. O. Box 990, Farmington, NM 87401	10. Field and Pool, or Wellbore Basin Dakota
4. Location of Well	

UNIT LETTER H LOCATED 1450 FEET FROM THE N LINE AND 800 FEET FROM THE E LINE OF SEC. 28 TWP. 28N RGE. 7W NMPM

15. Date Spudded 04-06-75	16. Date T.D. Reached 04-16-75	17. Date Compl. (Ready to Prod.) 04-28-75	18. Elevations (DF, RKB, RT, GR, etc.) 6083' GL	19. Elev. Casinghead
20. Total Depth 7234'	21. Plug Back T.D. 7227'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7234	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6972-7191' (DK)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Ind-GR; FDC-GR; Temp. Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	205'	13 3/4"	224 cu. ft.	
7"	20#	2901'	8 3/4"	239 cu. ft.	
4 1/2"	10.5&11.6#	7234'	6 1/4"	665 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2"	7160'

31. Perforation Record (Interval, size and number) 6972', 6990', 7002', 7092', 7103', 7142', 7153', 7170', 7191' with 1 shot per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6972-7191'	67,326# Sand; 67,326 gal wtr

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 04-28-75	Hours Tested 3 hours	Choke Size 3/4" Variable
Flow Tubing Press. SI 2480	Casing Pressure SI 2480	Calculated 24-Hour Rate 2911 MCF/D-AOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Frank Johnson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 5-28-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. MV _____ 4353'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4954'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5950'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____ 6865'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros _____ 6925'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota _____ 7086'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4353	4353					
4353	4954	601	Mesa Verde				
4954	5950	996	Point Lookout				
5950	6865	915	Gallup				
6865	6925	60	Greenhorn				
6925	7086	161	Graneros				
7086	7234	148	Dakota				