

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SE 079290-B
6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 28-7 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' N, 1830' E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-28-N, R-7-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6220' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

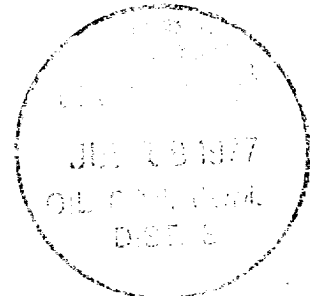
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-30-77 T.D. 3229'. Ran 78 joints 7", 20#, KS intermediate casing, 3215' set at 3229'. Cemented with 258 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2250'.

04-04-77 T.D. 7402'. Ran 231 joints 4 1/2", 10.5 & 11.6#, KS production casing, 7391' set at 7402'. Float collar set at 7395'. Cemented with 646 cu. ft. cement. WOC 18 hours. Top of cement at 2500'.

06-07-77 PBTD 7395'. Tested casing to 4000#, ok. Perfed 7200, 7214, 7231, 7254, 7310, 7315, 7321, 7367, 7370' with 1 SPZ. Fraced with 45,000#--40/60 sand and 48,640 gallons treated water. No ball sets dropped. Flushed with 4800 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Duess

TITLE

Drilling Clerk

DATE July 7, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: