

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FILE COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF079290-B
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 880' FNL & 1830' FEL, SEC. 25, T28N, R7W, UNIT LTR <i>E B</i>	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #221
	9. API WELL NO. 30-039-21064
	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde
	11. COUNTY OR PARISH, STATE RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion to Mesa Verde Formation <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED STIMULATION SUMMARY <div style="text-align: center;">RECEIVED JUN 18 1997 OIL CON. DIV. DIST. 3</div>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <i>Debra Bemenderfer</i>	DEBRA BEMENDERFER
(This space for Federal or State office use)	TITLE AGENT FOR CONOCO INC. DATE JUNE 10, 1997
APPROVED BY _____	TITLE _____
Conditions of approval, if any:	DATE _____
ACCEPTED FOR RECORD JUN 16 1997	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

CONOCO INC. SAN JUAN 28-7 #221

API # 30-039-21064

Section 25, T28N-R7W, UNIT LETTER B

880" FNL - 1830' FEL

ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/27/97 MIRU, NDWH and NUBOP. POOH with 1 1/2" TBG, laying down. RU wireline, set CIBP @ 5290'. Test CSG and CIBP to 3000 psi. OK.

RU wireline, run CBL from 5290' to 2300', was still showing to be good cement. RIH perforated 5081-86-89-5120-22-24-59-63-65-71-75-82-89-94-5202-21-23-25-31-33. With 2000 psi on CSG. Ran 1 jt. TBG and PKR, acidized with 500 gals. 15% HCL @ 11 BPM @ 2200 psi, avg. pressure. Good ball action, balled out. Had to shut down to repair 4 1/2" CSG slips. Frac'd with 119,000# 20/40 Arizona. @ 50 BPM @ 2250 psi. ISIP 0 psi. Set CIBP @ 4760'. Test CSG to 3000 psi. OK. Perforate 4583-87-89-94-97-4601-03-10-18-39-45-50-52-59-63-67-72-4701-05-08. Perforated with 2000 psi. Total Fluid Pumped with FRAC 1910 BBLs. Slickwater.

Rig Up BJ. Acidize with 500 gals. 15% HCL @ with 30 ball sealers @ 12.3 BPM @ 1180 psi. Good Ball Action, balled Out. ISIP 300 psi. Retrieve Balls. Frac Cliffhouse with 2307 BBL of Slickwater with 85000# of 20/40 AZ., 6900# of SDC. @ 43.5 BPM @ 2920 psi max and avg. 2790 psi. ISIP 850 psi. Max Sand Con. 2#/gal.

RIH with 2 3/8" TBG and Mill, Tag Sand @ 4602'. Started Compressors and Cleaned Sand to CIBP @ 4760'. Drilled up CIBP @ 4760'. Continued in hole and Tagged Sand @ 5194'.

RIH Tagged Sand @ 5190'. Started Compressors and Cleaned Sand to 5290'. Circulated Clean, will Drywatch Thru the Night, Flowing thru 1/2" Choke.

Drywatched Thru the night, Tested M.V. Flowing Thru 1/2" Choke. TBG 280 psi, and CSG. 560 psi, approximately 1848 MCFPD. RIH Tagged Sand @ 5275' for 15' of Fill. Started Compressors and Cleaned Fill to CIBP @ 5290'. Drilling out CIBP. Drywatched Thru the Night. Flowing Thru 2" Line.

RIH Tagged Sand @ 5282' for 8' of Fill. Started Compressors and Cleaned Sand to CIBP @ 5290'. Drilled up CIBP @ 5290'. Continued in Hole and Tagged Fill @ 7365'. Started Cleaning Fill.

POOH with TBG and Mill. RIH with 2 3/8" TBG, SN and Mule Shoe. Tagged Fill @ 7385' for 10' of Fill. Started Compressors and Cleaned Sand to PBDT @ 7395'. Pulled Up and Landed TBG @ 7301' with 233 JTS. Of 2 3/8" TBG. This Depth W/O K.B. NDWH & NUBOP.

6/6/97 Rig Down and Move Off Location.