

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 239	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease No. SF078417
Location Unit Letter L ; 2080 Feet From The S Line and 950 Feet From The W Line of Section 17 Township 28N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 17
	Twp. 28N	Rge. 7W
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 05-06-75	Date Compl. Ready to Prod. 07-16-75	Total Depth 7844'	P.B.T.D. 7831'					
Elevations (DF, RKB, RT, GR, etc.) 6691' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7630	Tubing Depth 7813'					
Perforations 7630', 7642', 7656', 7730', 7761', 7792', 7806', 7816', 7830'			Depth Casing Shoe 7844'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	228'	225 cu. ft.					
8 3/4"	7"	3753'	299 cu. ft.					
6 1/4"	4 1/2"	7844'	632 cu. ft.					
	1 1/2"	7813'	The					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Grav. MCF

GAS WELL

Actual Prod. Test-MCF/D 2599	Length of Test 3 hours	Bbls. Condensate/MCF 11.33	Grav. of Condensate 47.6°
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 1680	Casing Pressure (shut-in) 2460	Choke Size 3/4" Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Duico
(Signature)

Drilling Clerk

(Title)

July 25, 1975

(Date)

OIL CONSERVATION COMMISSION

AUG 1975

APPROVED _____, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for chan well name or number, or transporter, or other such char

Separate Forms C-104 must be filed for each