

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF 078417	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #245	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500						9. API WELL NO. 30-039-21179	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 820' FNL & 1560' FEL, UNIT LETTER 'B' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT FRUITLAND COAL	
14. PERMIT NO.				DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 18, T28N, R07W	
15. DATE SPUNDED 6/23/76		16. DATE T.D. REACHED 9/2/76		17. DATE COMPL. (Ready to prod.) 9/2/76 5-20-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6781'GL	
20. TOTAL DEPTH, MD & TVD 3609"		21. PLUG, BACK T.D. MD. & TVD 3599'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3208' - 3404' FRUITLAND COAL						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		136'		12 1/4"	
2-7/8"		6.4#		3609'		6 3/4"	
						TOP OF CEMENT, CEMENTING RECORD	
						106 cu. ft.	
						347 cu. ft.	
						AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ATTACHED SUMMARY				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)				WELL STATUS (Producing or shut-in) Producing - DHC #1802	
DATE OF TEST 5/20/98	HOURS TESTED 24 hrs.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 277	WATER - BBL 1.5	GAS - OIL RATIO
FLOW TUBING PRESS 42#	CASING PRESSURE 42#	CALCULATED 24 - HR RATE	OIL - BBL 0	GAS - MCF 277	WATER - BBL 1.5	OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						WITNESSED BY JRD Ray Simms with L & R Roustabout Service	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Bemenderfer</i>				TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc.			
				DATE			

RECEIVED

OIL CON. DIV.
DIST. 3

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			PICTURED CLIFFS
			3406'

CONOCO, INC.
SAN JUAN 28-7 UNIT 245

API # 30-039-211795-
SEC. 18 - T28N - R7W UNIT LETTER "B"
820' FNL - 1560' FEL

- 5-14-98 RU Halliburton slickline, RIH set CW plug in 2 7/8" casing, BD well to pit thru separator, ND threaded 2 9/16" master valve, NU flange on 2 7/8" casing & 2 9/16" flanged master valve, RIH w/slickline & ret CW plug.
- 5-15-98 RU Blue Jet WL, RIH set 2 7/8" comp BP @ 3410', (this BP abandons the existing PC production from this well may DHC in future by drilling up this plug), RU BJ pump, load hole & test BP to 4000# OK, RD BJ pump, perf FC w/4 shots per ft as follows: 3208' - 3210', 3239' - 3246', 3284' - 3316', 3376' - 3380', 3386' - 3390', 3393 - 3404, total 226 shots, RD WL.
- 5-18-98 RU BJ N2 & fluid pumps, pressure test lines to 5000#, lead in w/750 G 15% HCL & frac w/15, 960 G 25# XL gel w/70 Q foam w/85, 210# 20/40 AZ & 24, 390# 12/20 Brady @24 BPM, Max 4000#, Avg 3900#, ISIP 1525#, Max sand conc 4#/gal, RD BJ, NU flowlines w/1/4" chokes for flowback to LD frac tank, turn over drywatch.
- 5-19-98 Continue drywatch
- 5-20-98 Well flowed thru 1/2" choke overnight @ 60#, remove choke & flow thru 2" to LD frac tank, stabilize flow after 6 hrs, install 1/2" tbg/csg pressure 42# behind 1/2" choke, 0 BOPD, 1.5 BWPD rate 277 MCFD test witnessed by Ray Simms w/L & R Roustabout Service, RD flowlines, turn well over to production thru existing PC meter on EPNG line, DHC order #1802 FINAL REPORT.