5. or co.,	~ •	i	
DISTRIBUTION			Ī
ANTA FE			-
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		

Form C-104 Supersedes Old C-104 and C-110

NEW MEXICO OF, CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective-1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain) \square New Well Change in Transporter of: Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Inc. ading Formation Lease State, (Federal) or Fee NM05493 San Juan 28-6 Unit 20-R Blanco Mesa Verde 1010 South Line and 1130 West Unit Letter Feet From The Range 6-W Rio Arriba Township 28-N Line of Section . NMFM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔲 🔹 Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas PO Box 990, Farmington, NM Company 87401 El Paso Natural Gas Tiwr. Unit If well produces oil or liquids, 12 | 28-N | 6-W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Ga: Well New Well Workover Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-06-76 6009' 59921 05-10-76 vations (DF, RKB, RT, GR, etc.) Top 📆 🕏 /Gas Pay Name of Producing Formation Tuking Perth 6536' GL 5200' Mesa Verde 5961' 23', 5240', 5251', 5260', 5268', 5375', 5381 4', 5610', 5624', 5629', 5640', 5655', 5678' 2', 5816', 5880', 5970', Depth Casing Shoe Perforations 5200 5387', 5494' 5689', 5711' 6009' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 224 cf. 13 3/4" 9 5/8'' 227 566 cf. 3719' 1/2" Liner 3573-6009' 433 cf. <u>2 3/8''</u> 5961' Tbg. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Cil-Bbls. Water - Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chok Clz 877 4.36 OIL CONSERVATION COMMISSION OCT TO TO APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original 3 Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR TITLE . This form is to be filed in compliance with RULE 1104. ソロロ If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

VI. CERTIFICATE OF COMPLIANCE

Drilling Clerk

October 12, 1976

(Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanata Forms C-104 must be filed for each good in multiply