

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 DEC 11 PM 1:46

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FSL, 850' FEL, Sec. 8, T-28-N, R-6-W, NMPM

5. Lease Number
SF-080505A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #218

9. API Well No.

30-039-21394

10. Field and Pool

So. Blanco Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulation

13. Describe Proposed or Completed Operations

6-25-00 MIRU. ND WH. NU BOP. TIH w/2 3/8" gauge ring to 3720'. TOOH. Flush tbg w/5 bbl wtr. TIH w/tbg plug, set @ 3661'. TOOH. Load csg w/15 bbl wtr. PT tbg plug to 300 psi, failed. TIH w/retrieving tool. Release tbg plug. TOOH. TIH w/tbg plug, set @ 421'. Load csg w/2.5 bbl wtr. PT plug to 1500 psi/15 min, OK. Appears to be a casing failure. TOOH w/tbg plug. ND BOP. NU WH. RD. Rig released.

11-3-00 MIRU. TIH w/free point. 2 7/8" csg free @ 453'. TOOH. SD for weekend.

11-6-00 Load hole w/20 bbl 2% KCl wtr. PT csg to 500 psi, failed. ND WH. NU BOP. TIH w/2 7/8" pkr. Made multiple tool settings. TOOH w/pkr. (There was no casing leak. Problem was a slick line plug failure). SDON.

11-7-00 TIH w/2 1/4" mill to 3615'. Blow well & CO. TOOH w/mill. SDON.

11-8-00 TIH w/2 1/4" mill to 3615'. Establish circ. Circ hole clean to 3863'. TOOH w/mill. TIH w/RBP, set @ 3646'. Roll hole w/22 bbl 2% KCl wtr. TOOH. Load hole w/2% KCl wtr. Dump 10' sd on top of RBP. SDON.

11-9-00 PT 2 7/8" csg to 500 psi/15 min, OK. PT 2 7/8" csg to 3700 psi, OK. TIH w/retrieving tool. Establish circ. Circ hole clean. Latch RBP. TOOH. RD.

11-18-00 MIRU. Perf Pictured Cliffs w/1 SPF @ 3677, 3688, 3692, 3695, 3710, 3714, 3725, 3740' w/8 holes total. Frac Pictured Cliffs w/430 bbl 30# linear gel, 785,700 SCF N2, 175,000# 29/49 Brady sd. CO after frac.

11-19/20-00 Blow well & CO.

11-21-00 Blow well & CO. RD.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 12/8/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

FC 20 2000