

Fe. J-31
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-11424
5. LEASE DESIGNATION AND SERIAL NO.
Contract 82

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burke

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec 5, T28N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL ☒ GAS ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

830' FNL - 1850' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7068' GR

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

SHOOT OR ACIDIZE

FRACTURE TREAT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

Petroleum Engineer

DATE

6-14-77

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

*See Instructions on Reverse Side

MORNING REPORT

- 5-26-77 Moved in and rigged up Brinkerhoff Drilling Company rig. Spudded 12-1/4" hole @ 6:00 PM 5-25-77. Drilled to 196'. Ran 6 jts 8-5/8" OD 24# J-55 8R ST&C csg. TE 184.75' set @ 196' RKB. Cemented by Dowell w/140 sx Class "B" neat plus 2% CaCl. Good cement to surface. POB 1:00 AM 5-26-77. WOC.
- 6-11-77 TD 6360'. Logs stopped @ 846'. Went in hole 30 stands to knock out bridges, pulled out of hole, logs went to 6309'. Go Wireline ran IES, density, and induction logs. Went in hole w/drill pipe. Circ 1-1/2 hrs, pulled out of hole, stood collars back. Went in hole w/drill pipe open ended. Dowell spotted cement plug 5900-5650' w/84 cu ft cement.
- 6-12-77 Laid down drill pipe and collars. Ran 98 jts 4-1/2" OD 10.5# K-55 8R ST&C Pittsburg seamless csg set @ 4017' RKB. Dowell cemented w/100 sx 65-35 plus 12% gel and 200 sx Class "B" 0.6% D-60, 1/4# floseal/sk (total slurry 465 cu ft). Worked csg OK and had good mud returns while cementing. Max cementing press 600 psi. POB 4:30 PM 6-11-77. Set slips, nipped up, released rig @ 6:00 PM 6-11-77.

WAITING ON COMPLETION