EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE ____October 27, 1977

Operator El Paso Natural Gas Company Location NE 20-28-06 Formation Pictured Cliffs		San Juan 28-6 Unit #221		
		County Rio Arriba	State New Mexico	
		Pool Undes		
Casing: Diameter 2 7/8	Set At: Feet 3512 T	Tubing: Diameter T/C	Set At: Feet	
Pay Zone: From 3318	T. 3389	Total Depth: 3512	Shut In 10-20-77	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	5316 771	+ 12 = PSIA 783	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P PSIG		+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =		Fpv (From Tables)		Gravity
T=						Fg≔

CHOKE VOLUME = Q = $C \times P_t \times F_t \times F_g \times F_{PV}$

Q =

=______MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & 2 & & \\ & & P_c & & \\ & & P_c & P_w & \end{pmatrix}$$

Aof =
$$\left(\begin{array}{c} \\ \\ \end{array}\right)^n$$

Aof =_____MCF/D

TESTED BY Mike McKinney

WITNESSED BY_____

OUT OF THE TOTAL

Well Test Engineer