Form 9-331 (May 1963)	DEPART	UNITED STAT	E INTERIO	SUBMIT IN TRIPLION (Other Instructions of verse side)		Form approved. Budget Bureau No. 42-R1484. 5. LEASE DESIGNATION AND SERIAL NO. COntract 61
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTES OR TRIBE NAME Jicarilla Apache
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. GAS [X]						7. UNIT AGREEMENT NAME
OIL GAS WELL A OTHER 2. NAME OF OPERATOR Northwest Pipeline Corporation						8. FARM OR LEASE NAME Indian "I"
3. ADDRESS OF OPERATOR						9. WELL NO.
PO Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1650' FSL & 990' FWL						Gavilan Pictured Cliffs 11. SEC, T., R., M., OR BLE. AND SURVEY OR ABEA
14. PERMIT NO.		15. ELEVATIONS (SI	now whather DE	PT CP ata)		Sec 35 T28N R3W
14. PERMIT NO.		6982' GF		Kr, GK, etc.)		Rio Arriba N.M.
16.		., .	Indicate N	ature of Notice, Repo	•	
TEST WATER SHO FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL (Other)		PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON* CHANGE PLANS	G		ING Tresults	REPAIRING V.L. ALTERING C. UNG ABANDONMENT* SUMMARY Of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSE proposed work nent to this wo	op or completed of . If well is directive.	PERATIONS (Clearly stationally drilled, give s	te all pertinent ubsurface locati	details, and give pertiner ions and measured and tru	nt dates, i e vertical	including estimated data of starting any depths for all markers and zones perti-
		'hole, ran 8	5/8" csg	set @ 139' KB.	Cmte	d w/ 90 sks, circ 5 bbls.
10-3 - 77 S	tarted dri	lling 6 1/2" h	ole.			
10-8-77 R	an I—ES & (GR Density log	ŗs.	•		
				d w/ 160 sks. F by temp survey.	Plug do	own @ 1515 hrs 10-9-77.
		·		- management		
			R	ELEVED		
			_	CT 2 7 1977	<u>.</u>	GEIVE
•			Oir	CON. COM.		OCT 2 6 1977
						C. C. TROWNESTER SURVEY
18. I hereby certify	that the foregoing	s is true and correct		*	L. L	
signed	istara C.	Kiz.	TITLE Pr	oduction Cler	k	DATE_Oct. 21, 1977
(This space for	Federal or State	office use)				
APPROVED BY CONDITIONS O	F APPROVAL, II	ANY:	TITLE			DATE







Job separation sheet

UNITED STATES

UNITED STATES	5. LEASE						
DEPARTMENT OF THE INTERIOR	Contract 61 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
GEOLOGICAL SURVEY							
deocodione souver							
CHAIRDY NOTICES AND DEDODES ON WELLS	7. UNIT AGREEMENT NAME						
SUNDRY NOTICES AND REPORTS ON WELLS	8. FARM OR LEASE NAME						
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)							
	Indian "I"						
1. oil gas well other	9. WELL NO.						
2. NAME OF OPERATOR	2						
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME						
3. ADDRESS OF OPERATOR	Gavilan Pictured Cliffs						
PO Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK, AND SURVEY OR						
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA						
below.)	Sec 35 T28N R3W						
AT SURFACE: 1650' FSL & 990' FWL	12. COUNTY OR PARISH 13. STATE.						
AT TOP PROD. INTERVAL: same	Rio Arriba New Mexico						
AT TOTAL DEPTH: same	14. API NO.						
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,							
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6982 GR						
DECUIENT FOR APPROVAL TO CURRENT PERCENT OF	6982' GR						
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:							
TEST WATER SHUT-OFF							
SHOOT OR ACIDIZE							
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)						
PULL OR ALTER CASING []							
MULTIPLE COMPLETE	်းသည်။ မြောင်းများကို မြောင်းများသည်။ ကြောင့်သည်။						
CHANGE ZONES							
(other)							
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,						
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	t to this work.)*						
	Ran Gamma Ray & CCL to 3886'. Perfed 3604' to 3792', total of 14 holes Pumped 500 gal 15% HCl. Dropped 20, 5/8" balls. Fraced w/ 40,000#						
10/20 sand @ 1 ppg in slick water. B							
	MIR = 28 BPM, MIR = 28 BPM, AIP = 3400 psi, MIP = 4000 psi. ISIP = 400 psi,						
	30 min = 260 psi. Job complete 1430 hrs. Open well to atmosphere.						
	- ***** - *** - *** - ***** 10						

DEC 21 1977 DEC 2 7 1977 OIL CON. COM. U. S. GEOLOGICAL SURVEY DURANIGO, 6010 Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct TITLE Production Clerk DATE December 19, 1977 (This space for Federal or State office use)