1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

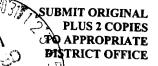
## New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



## APPLICATION FOR WELL WORKOVER PROJECT

I.	Operat	or and We	:11						```&\\\ }!;	5/ 51 7/ all all all all all all all all all al	
Operator name & address									OGRID Number		
XTO Energy Inc.										407007	
	2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401								167067		
Contac		M 87401							<u> </u>		
1	•	ח		Phone	505-324-1090						
DARRIN STEED Property Name Well Number										per	
	,	VALEN	CIA CAN	IYON UNIT			11	]	74 11441116	30-039-21472	
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	From The	East/M	est Line	County	
D	26	28N	04W	980'	NORTH	9	10'	<u> </u>	VEST	Rio Arriba	
_11											
	orkover Co	mmenced:	Previous	Producing Pool(s) (	Prior to Workover):						
10/27	orkover Co	moleted:									
10/27		inpieteu.	DIT W	ELL ON PLUNC	SED I IET						
111.		a descripti			edures performe	d to ir	ocrease nr	oductio	.n		
IV.	Attach	a production	on declir	ne curve or table	showing at least	twelv	e months	of prod	uction or	ior to the workover and at	
	least th	ree month	s of pro	duction following	the workover ref	flectine	o a positiv	e produ	iction inc	rease	
V.	AFFIDA			<b>3</b>			3 - p	o p. ouc		. 0000.	
	State o	f_New	Mexico	)							
				) ss.							
		of <u>San</u>	Juan	)							
	<u>Darrin</u>			, being fir	st duly sworn, up	on oa	ath states:				
	1.	I am the	Operato	r, or authorized r	epresentative of	the O	perator, of	the ab	ove-refe	renced Well.	
	2.		ade, or c	aused to be mad	de, a diligent sea	rch of	the produ	ction re	cords re	asonably available for this	
		Well.									
	3.	To the be	st of my	knowledge, this	application and	the da	ata used to	prepai	re the pro	oduction curve and/or table	
	7.	for this W	ell are c	complete and acc	curate.						
<sub>                                    </sub>	<i>y</i>	Ban		then of	Till Deed it		$\sim$	1		0/22/01	
Signa	ture	Mari	ABID C	MODN TO before	Title <u>Production</u> re me this	on Eng	gineer	1	Date	8/23/01	
	300	OCKIDED	AND 3	WORN TO belof	e me ms		yeng i	<del>44</del> 9	, 2001	<del></del> ·	
!						W LL	N C.	Ton	Krus		
			0	1000	Notary Pu	ıblic 4		1000	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>		
My Co	mmissio	n expires:	9-	1-2004	Notary	abiic (					
,			· · · · · · · ·		<del></del>						
				N USE ONLY:							
VI.		FICATION				_					
	This Ap	plication is	s nereby	approved and the	ne above-referen	ced w	ell is desiç	gnated	a Well W	orkover Project and the	
	Division	n nereby ve	erifies th	e data shows a	positive production	on incr	rease. By	copy h	ereof, the	Division notifies the	
	Secreta	ary of the I	axation	and Revenue De	epartment of this	Appro	oval and c	ertifies	that this	Well Workover Project was	
	comple	itea on 🖊	V - 0	77,2000	<b>-•</b>						
Signatu	re Distrigt S	uneniisor		$\overline{}$	OCD Distric			I Deta			
Signatu	o District S	uperyisur	/		OCD DISTRI	<del>-/-/-</del>		Date	_		
	(ha			011.		11_		کا ا	<- 7 s	2-2001	

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Thursday, August 16, 2001 Page 1 of 1

## **VALENCIA CANYON UNIT**

WELL # 11

RESERVOIR: PICTURED CLIFFS

OBJECTIVE: PWOPL

10/27/00 MIRU SL. RIH w/2" JDC to 4,044'. Unable to latch onto anything. RIH w/2" broach to 4,044'. Set dwn.

RIH w/1.75" IB to 4,044'. IB showed pin collar.

RIH w/2" JDC w/3 slip stop to 4,033' & set. Pushed latch dwn spring & plngr to btm. Perfs fr/3,861'-

4,044'. PBTD 4,103'. RDMO SL.

Well: **VALENCIA CANYON UNIT** No.: Operator: CROSS TIMBERS OPERATING COMPANY

Township: 28.0N

Range:

API:

3003921472

11

Section:

26

Unit:

Land Type: F

D

04W

County: Rio Arriba

Accumulated:

Oil: 1410 (BBLS) Gas: 667737 (MCF) Water: 1631 (BBLS) Days Produ 6323 (Days)

Year: 1997

Pool Name: CHOZA MESA PICTURED CLIFFS (GAS)

				(0, 10)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days ProduA	ccum. Oil(Accu	m. Gas(MCF)
January	2	1504	0	31	2	1504
February	0	1299	0	28	2	2803
March	0	1099	80	31	2	3902
April	0	918	0	30	2	4820
May	0	796	80	31	2	5616
June	0	550	0	30	2	6166
July	0	887	0	31	2	7053
August	0	898	0	31	2	7951
September	5	907	0	30	7	8858
October	0	1008	40	31	7	9866
November	0	1152	0	30	7	11018
December	0	1336	0	31	7	12354
Total	7	12354	200	365		

Year:

1998

Pool Name: CHOZA MESA PICTURED CLIFFS (GAS)

				\ <i>j</i>		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil(/	Accum. Gas(MCF)
January	11	1618	0	31	18	13972
February	5	1482	0	28	23	15454
March	0	1409	63	31	23	16863
April	0	1156	0	30	23	18019
May	0	1024	0	31	23	19043
June	0	1067	35	30	23	20110
July	2	899	0	31	25	21009
August	0	1176	0	31	25	22185
September	. 2	1146	20	30	27	23331
October	8	1068	0	31	35	24399
November	30	1120	25	30	65	25519
December	5	1053	10	31	70	26572
Total	63	14218	153	365		

1999

Pool Name: CHOZA MESA PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil(	Accum. Gas(MCF)
January	4	952	0	31	74	27524
February	2	950	25	28	76	28474

March	Ó	997	0	31	76	29471
Aneil	_					,, ,
April	0	995	0	30	76	30466
May	0	551	0	17	76	31017
June	0	1413	10	30	76	32430
July	0	1207	60	31	76	33637
August	0	1398	0	31	76	35035
September	0	1041	0	30	76	36076
October	0	1045	0	27	76	37121
November	20	782	57	30	96	37903
December	0	1046	0	31	96	38949
Total	26	12377	152	347		

Year: 2000

Pool Name: CHOZA MESA PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil(	Accum. Gas(MCF)
January	0			31	96	39742
February	0	882	0	29	96	40624
March	0	1297	0	31	96	41921
April	0	883	0	23	96	42804
May	0	1165	65	30	96	43969
June	0	882	0	26	96	44851
July	0	1259	0	31	96	46110
August	0	1240	0	30	96	47350
September	0	627	0	27	96	47977
October	0	2081	57	31	96	50058
November	0	1737	0	28	96	51795
December	0	1937	80	31	96	53732
Total	0	14783	202	348		

Year: 2001

Pool Name: CHOZA MESA PICTURED CLIFFS (GAS)

			(0,	,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL\$Days	ProduA	ccum. Oil(Accum	. Gas(MCF)
January	0	1367	0	31	96	55099
February	0	1307	0	28	96	56406
March	16	1431	0	31	112	57837
Total	16	4105	0	90		