

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1180' FNL x 1760' FEL, Section 23, 15
AT SURFACE: T-28-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) <u>Spud & Set Casing</u> | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Spudded 12-1/4" hole on 2/16/78. Drilled to 313' and set 8-5/8" 24# K-55 casing at 312' with 250 sx 2% CaCl₂. Circulated 15 sx cement. Pressure tested casing to 600 psi; held OK.
- Drilled 7-7/8" hole to a total depth of 4325'. Set 4-1/2" 10.5# K-55 casing at 4325' with 1050 sx Class "B", 6% gel, 2 lbs. medium Tuf Plug per sx. Tailed in with 100 sx Class "B" Neat. Good returns.
- Rig released 2/23/78.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Adm. Supervisor DATE 4/21/78

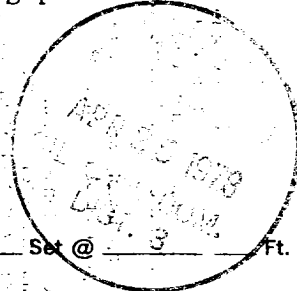
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE
NM 14915
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Valencia Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
23
10. FIELD OR WILDCAT NAME
Choza Mesa - Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 NE/4 Section 23, 15
T-28-N, R-4-W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-21591
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7190' GL, 7200' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



RECEIVED

APR 24 1978

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