

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention

E. R. Nicholson

3. Address and Telephone No.

P. O. Box 800, Denver, Colorado 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL, 1130' FWL "Unit D" Sec. 15, T28N-R4W

5. Lease Designation and Serial No.

NM-14915

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Valencia Canyon Unit #24

9. API Well No.

30 039 21592

10. Field and Pool, or Exploratory Area

Choza Mesa Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plane  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached.

RECEIVED  
JUN 24 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*E. R. Nicholson*

Title

*Asst. Dir. Analysis 10-16-93*

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

JUN 21 1993

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

BY

Valencia Canyon Unit #24  
API #30 039 21592

MIRUSU on 5/12/93. NDWH, NUBOP, TIH tag fill @ 4309'KB, 70' fill, tbg was landed at 4285', TOH tbg. TIH tbg w/scrapper, TOH. TIH RBP/PKR, set plug 4109, tst plug. Rel pkr, test csg - did not test. TOH w/pkr looking for leak, esolate leak at 292' to 354'. Pmp dye water circ surface out BH @ 1.5 BBL/min @900#, TOH dump sand on plug, rig up HLS, run CBL 3300' to 3850', log indicated good cmt Ojho Alamo is isolated. TOH. Rig up Halliburton, estab circ, mix and pmp 100sks Class B cmt w/3% Halad, 2% Super CBL, 5% Cal Seal, circ cmt out bradenhead, Sqz leak in csg at 300'. Rig dn Halliburton. TIH w/bit & scraper tag cmt at 184' drl cmt to 332', circ hole clean, press tst to 1000# bled off to 400# in 5 min. TOH. TIH, mix and spot 4.15 bbls Cls B w/.8% Halad 322 Cmt over leak, TOH tbg, sqz w/1000#, Displ .15 bbl cmt into leak, held sqz press 15 min. TIH w/bit and scraper, tag cmt at 160', drl out cmt to 354', press tst csg to 1000#, bled off to 550# in 10 min, TOH. TIH pkr isolate lead to verify if in sqz interval. TOH w/pkr. TIH w/tbg 380'. Mix Cls B/Halad blend cmt, spot cmt 380', TOH to 172' rev out tbg. TOH w/tbg, sqz at 1500#, broke to 1000# took .3 bbls cmt wait 15 min, sqz to 1500# broke to 1300# took .3 bbls cmt, wait wait 15 min, sqz to 1500# held for 15 min, did not break back, wait 10 min at 1500#, no change in pressure, SI w/1500#. TIH w/bit and scraper, tag cmt at 198', drill out cmt to 384'. Circ hole clean, press tst to 600#, held ok. TOH w/bit and scraper. TIH w/RTV tool, tag plug, circ sand off plug, cln hole, retrieve RBP, TOH. TIH tbg w/saw tooth collar tag fill at 4282'. Rig up Halliburton N2 Unit and Pmp 5 bbls water/5 gal. A2F-11/120,000 SCF N2 Clean and circ hole out to 4353', cln 71'. TOH. TIH w/tbg and anchor, Land anchor at 3984' KB. SN at 4266' KB, Mule Shoe at 4299' KB. Pmp 10 bbls KCl, well blowing. NDBOP, set anchor, NUWH, RDSUMO on 5/25/93.

If there are any questions, please contact E. R. Nicholson at (303) 830-5014.