

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. NM14916	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recompletion						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988						8. FARM OR LEASE NAME, WELL NO. Valencia Canyon Unit 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1140' FSL 790' FWL UNIT M At top prod. interval reported below At total depth						9. API WELL NO. 3003921595	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPURRED 04/21/78						12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 4-26-78						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 11/08/94						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7282' GR	
20. TOTAL DEPTH, MD & TVD 4425						19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 4115						23. INTERVALS DRILLED BY YES	
22. IF MULTIPLE COMPL. HOW MANY*						ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4004-4094' Fruitland Coal						CABLE TOOLS NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GRL, CLL						25. WAS DIRECTIONAL SURVEY MADE yes	
27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8.625 K-55		24#		301' 3/11		12.250	
4.500 K-55		10.5#		4425'		7.875	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2.375		4020		3984			
31. PERFORATION RECORD (Interval, size and number) 4004-4098; 3.375"; 23 gms; 6 spf; .450" dia.; 210 total shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4004 4094				105 bbls water, 8720 lbs 20/40 foam, 3 ppg, 643,590 scf; 30 gel strength 70% quality sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11 17 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 11 17 1994		HOURS TESTED 24		CHOKE SIZE 16/64		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 35		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL. GAS-OIL RATIO	
						3 N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESS ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							

OIL CON. DIV.
DIST. 3

JAN 18 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Patty Haefele TITLE Business Associate DATE 1-7-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3555	
				Kirtland	3750	
				Fruitland	3940	
				Pictured Cliffs	4217	
				Lewis	4340	