

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM14918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Valencia Canyon Unit 27

9. API WELL NO.
3003921595

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA
Section 22
Township 28N Range 4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER *Recompletion*

2. NAME OF OPERATOR
Amoco Production Company

Attention: Patty Haefele

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1140' FSL 790' FWL UNIT M
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

15. DATE SPUNDED 04/21/78 16. DATE T.D. REACHED 4-26-78 17. DATE COMPL. (Ready to prod.) 11/08/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7282' GR 19. ELIV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4425 21. PLUG, BACK T.D., MD & TVD 4115 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4004-4094' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GRL, CLL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 K-55	24#	301'	12.250	250' sx	
4.500 K-55	10.5#	4425'	7.875	1200' sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	4020	3984

31. PERFORATION RECORD (Interval, size and number) 4004-4098; 3.375"; 23 gms; 8 spl; .450" dia.; 210 total shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4004 4094	105 bbls water, 8720 lbs 20/40 foam, 3 ppg, 643,590 scf; 30 gel strength 70% quality sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11 17 1994 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
11 17 1994	24	18/64				3	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
35					3	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS A Well Location & Accrue Dedication Plat is required for the FRC. JAN 18 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patty Haefele TITLE Business Associate FARMINGTON DISTRICT OFFICE DATE 1-17-95

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.