

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 950' FSL x 810' FWL, Section 34,
AT SURFACE: T-28-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

5. LEASE
NM 14922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Valencia Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
35

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4-SW/4 Section 34,
T-28-N, R-4-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21612

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7109' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 23 1978

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5/13/78. Drilled 14-3/4" hole to 284'. Ran 10-3/4", 32.75#, H-40 casing and set at 284'. Cemented with 350 sx Class "B", 2% CaCl₂. Pressure tested casing to 600 psi; held OK.

Drilled 9-7/8" hole to 4320'. Ran 7-5/8", 26#, K-55 casing and set at 4320'. Cemented with 575 sx Class "B", 50:50 Poz, 6% gel and 2# Tuf Plug per sx followed with 100 sx Class "B", 2% CaCl₂. Pressure tested casing to 500 psi; held OK.

Drilled 6-3/4" hole to 8510'. Ran 4-1/2", 11.6#, N-80 casing and set at 8510'. Cemented with 100 sx Class "B", 50:50 Poz, 6% gel, 2# medium Tuf Plug per sx followed with 100 sx Class "B" Neat.

Rig released on 6/2/78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Adm. Supv. DATE 6/15/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

