

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
San Juan 28-7 Unit	
8. Farm or Lease Name	
9. Well No.	
249	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
Tenneco Oil Co.

Address of Operator
P. O. Box 3249 Englewood, CO 80155

Location of Well
UNIT LETTER H , 830 FEET FROM THE East LINE AND 1610 FEET FROM
THE North LINE, SECTION 30 TOWNSHIP 28N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5953' CL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER isolate water production ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco request permission to set a cast iron retrieval bridge plug to isolate water production from lower Dakota perms.

RECEIVED
JUL 01 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Revenue Analyst DATE June 26, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JUN - 1 1986

CONDITIONS OF APPROVAL, IF ANY:

5685W/2/DKB

LEASE San Juan 28-7 Unit

WELL NO. 249

CASING:

9-5/8 "OD, 32.3 LB, H-40 CSG W/ 224 cu. ft

TOC @ surf. HOLE SIZE 13-3/4 DATE: 7/9/78

REMARKS

7 "OD, 20.0 LB, K-55 CSG W/ 265 cu. ft.

TOC @ 1325'. HOLE SIZE 8-3/4" DATE: 7/13/78

REMARKS

4-1/2 "OD, 10.5/11.6 LB, K-55 CSG W/ 654 cu. ft

TOC @ 2400'. HOLE SIZE 6-1/4" DATE: 7/22/78

REMARKS

TUBING:

1-1/2 "OD, 2.9 LB, J-55GRADE, RD, CPLG

LANDED @ 6961'. SN, PACKER, ETC. SN @ 6927'

"OD, LB, GRADE, RD, CPLG

LANDED @ SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. MIRU workover rig. Blow Dakota down. Kill well with 1% KCl water. NDWH. NUBOP's.
2. POOH w/1-1/2" tbg. Visually inspect tubing for evidence of scale deposition.
3. MIRU wireline truck. RIH with CIBP. Set CIBP @ 6850' (IEL, Schlumberger, 7/21/78).
4. RIH w/1-1/2" tbg with SN 1 jt off bottom. Rabbit all joints before running in hole. Land tubing @ \pm 6761'. NDBOP's. NUWH.
5. Swab well in. Leave well FTCU. RDMO workover rig.

