

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name San Juan 28-7 Unit					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name San Juan 28-7 Unit					
2. Name of Operator EL PASO NATURAL GAS CO.						9. Well No. 250					
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO						10. Field and Pool, or Wildcat Basin Dakota					
4. Location of Well UNIT LETTER K LOCATED 2500 FEET FROM THE S LINE AND 1475 FEET FROM THE W LINE OF SEC. 30 TWP. 28N RGE. 7W NMPM						12. County Rio Arriba					
15. Date Spudded 8/15/78		16. Date T.D. Reached 8/27/78		17. Date Compl. (Ready to Prod.) 11/21/78		18. Elevations (DF, RKB, RT, GR, etc.) 6168 GL		19. Elev. Casinghead			
20. Total Depth 7211'		21. Plug Back T.D. 7203'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7211'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6963-7178 (DAK)						25. Was Directional Survey Made No					
26. Type Electric and Other Logs Run CDL-GR; Ind.-GR; IEL-GR; Temp. Survey						27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		224'		13 3/4"		236 cf.			
7"		20#		3025'		8 3/4"		280 cf.			
4 1/2"		10.5#		7211'		6 1/4"		643 cf.			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										1 1/2"	
										7151'	
31. Perforation Record (Interval, size and number) 6963, 6970, 6977, 7061, 7083, 7118, 7126, 7133, 7140, 7147, 7169, 7178 with 1 SPZ.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6963-7178		82,000# 40/60 sand and 99,600 gal. slick water			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge - 916						Well Status (Prod. or Shut-in) SI			
Date of Test 11/21/78		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press. SI 2407		Casing Pressure SI 2412		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. Easley					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. G. Duico</u>						TITLE <u>Drilling Clerk</u>		DATE <u>12/4/78</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monotee Mesa Verde 4280	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4919	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6261	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6851	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6905 Graneros 7042	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4280	4280	---				
4280	4919	639	MV				
4919	6261	1342	PL				
6261	6851	590	Gallup				
6851	6905	54	G.H.				
6905	7042	137	Graneros				
7042	7211	169	Dakota				