

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-035-21637
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 28-7 Unit
8. Well No.	# 250
9. Pool name or Wildcat	Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter <u>K</u> <u>2500'</u> Feet From The <u>South</u> Line and <u>1475</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>28N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.) 6168' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion if proposed work) SEE RULE 1103.

This well will be recompleted to the Mesaverde using the attached procedure.

*** The Mesaverde & Dakota will be downhole commingled in this well upon approval.

RECEIVED
JAN 29 1998
OIL CON. DIV.
DIST. 3

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent

DATE Jan 24, '98

TYPE OR PRINT NAME Kay Maddox

TELEPHONE NO. 686-5798

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE FEB 16 1998

CONDITIONS OF APPROVAL, IF ANY:

Hold C-101 for NST & DHC @ rd on

**San Juan 28-7 Unit #250
Mesaverde Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD 1.9" production string.
2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5300' and test casing to 3,000 psi.
3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR . Correlate to attached log section and perforate the following depths:
 - A. If necessary, spot 15% HCl from 4950' to 4900' using a dump bailer.
 - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

Point Lookout

4902', 05', 08', 11', 23', 26', 29', 32', 35', 38', 41', 44', 58', 60', 64', 69', 71', 77', 84',
4999',
5001', 37', 40', 43', 46', 49', 69', 71',
5139', 41', 43', 95', & 97'

Total: 33 shots.

4. Break down perfs using 500 gallons 15% HCl and 50% excess 1.1 sg balls (50) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.
DO NOT EXCEED 3000 PSI
5. Retrieve balls and check for hits. If # hits less than 80% (26), re-acidize using the above procedure. Prep to frac.
6. Frac per attached schedule. Leave frac equipment on location.
7. RIH w/ Composite bridge plug on wireline and set at +/- 4800'. Test casing to 3000 psi.

**San Juan 28-7 Unit #250
Mesaverde Recompletion Procedure**

8. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR. Correlate to the attached log and perforate the following depths:

A. If necessary, spot 15% HCl from 4450' to 4400' using a dump bailer.

B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

Cliffhouse

4349', 52', 55', 93', 96', 99',
4403', 06', 09', 24', 27', 30', 33', 36', 39', 42', 45', 48', 51', 54',
4696', 99'
4702', 05', 08', & 11'

Total: 26 shots.

9. Break down perfs using 500 gallons acid and 50% excess 1.1 sg balls (39) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.
DO NOT EXCEED 3300 PSI
10. Retrieve balls using wireline catcher. Check to determine # of hits. If less than 80% (21), re-acidize. Prep to frac.
11. Frac per attached schedule. Clean Location & Release frac equipment.
12. RU compressors and drill out bridge plugs w/ gas. Clean out well to PBTD (7203'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
13. PU & RIH w/ 2 3/8" production string. Land SN at +/- 7250'. ND BOP and NU wellhead.
14. Record and notify necessary personnel for regulatory and gas allocation purposes.
15. RDMO workover unit.
16. Thank You.

Prepared by: _____

Randy B. Herring,
Production Engineer

Hobbs, NM 88241-1980

DD, Artesia, NM 88211-0719

Brazos Rd. Aztec, NM 87410

Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-21637		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 016608		5 Property Name San Juan 28-7 Unit			
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			
		6 Well Number 250			
		9 Elevation 6168' GL			

10 Surface Location

UL or lot no. K	Section 30	Township 28N	Range 7W	Lot Idn	Feet from the 2500	North/South line South	Feet from the 1465	East/West line West	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 305	13 Joint or Infill		14 Consolidation Code		15 Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1465'		2500'	
RECEIVED FEB - 9 1998		OIL CON. DIV. DIST. 3	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
January 6, 1998
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number