APPROVED BY ...

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

51111C

	5. LEASE DESIGNATION					
	SP 079525 B NM 19911					
APPLICATION	6. IF INDIAN, ALLOTT	ED OR TRIBE NAME				
12. TYPE OF WORK	. 8	-				
DRI	ACK 🗌	7. UNIT AGREEMENT	NAME			
b. Type of well						
WELL GA	8. FARM OR LEASE N	_				
2. NAME OF OPERATOR	. (10	04./	1. Part	P).	9. WELL NO.	
Jerome I	P. McHugh / Cy	em for	amore and.	(B.)	38	
	10. FIELD AND POOL, OR WILDCAT					
P. O. Bo	Choza Mesa P.C.					
At surface 790	11. SEC., T., B., M., OF	B BLK.				
At proposed prod. zone						
	Section 24,					
14. DISTANCE IN MILES A			T OFFICE*	÷*	12. COUNTY OR PARIS	
25 miles	s southwest of	Dulce, NM	1 16. NO. OF ACRES IN LEASE	1 17. NO. C	Rio Arriba	NM NM
LOCATION TO NEAREST PROPERTY OR LEASE L		7001	640		HIS WELL 160	
(Also to nearest drlg	. unit line, if any)	790 <b>'</b>	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, Fr. approx. 1/2 mile			4300'	,	Rotary	i Turiji
21. ELEVATIONS (Show whe			1	<u>'</u>	22. APPROX. DATE V	FORK WILL START*
<b>7213'</b> GI	3				3-15-78	
23.	I	PROPOSED CASI	NG AND CEMENTING PRO	GRAM	B 98 8 8	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEM	ENT
12-1/4"	8-5/8"	24#	180'		125/sx	
7-7/8"	4-1/2"	10.5#	43001		600/sx	
				3 4		
!		ı	i			
<b>~3</b> (	2-41111 to	test the D	ictured Cliffs for	rmation :	ាន់ និង។ sind mud as a	ं के कि की • • • • =
Plan to	drill well to	test the P	iccured Cillis io.	Linacion	ising mad as c	
circula	ting medium. F	lan to run	open hole logs,	set 4-1/2	" casing thru	1
CILOUIU			•	-		
the Pic	tured Cliffs fo	rmation, s	electively perfora	ate, frac	c, cleanout.	
					Ave to	
after f						
					~ 4818 €	- 5 * <u>*</u>
				1 1	3 M.	수취실적
	,			1 EE'E	1 CO	시112 년 12 18 1 - 12 22
				112	CU 54.3	
			nlws back olyo data o	Oliv	ductive rope and propo	sed new productive
zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to dee ally, give pertinen	pen or plug back, give data o it data on subsurface location	s and measure	d and true vertical de	pths. Give blowout
24.	1. 141111			7		\$ 44 £
SIGNED	1. marker	TI	TLE Petroleum E	ngineer		26 <b>-7</b> 8
Tho	mas A. Dugan			<del> </del>		
(This space for Fede	ral or State office use)					F 3 & B
PERMIT NO	<i>V</i>		APPROVAL DATE	;	* * * * * * * * * * * * * * * * * * *	

J... 2 7 1978

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk

All distances must be from the outer boundaries of the Section. Operator Well No. Valencia Canyon Unit #38 Jerome P. McHugh Unit Letter Section Township 28 North 4 West Rio Arriba Actual Footage Location of Well: West feet from the North line and 990 feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs Choza Mesa 160 / 7213 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge/and belief. Thomas A. Petroleum Engineer Dugan Production Corp. Date 1-26-78 SEC. 24 MINISTED LAND COM WINED LAND showing the shis plat was proceed from field my supervision, and that the same SON N. ECHO September 25, Registered Professional Engineer and/or Land Surveyor Certificate No. 3602

1320 1650 1980 2310

2000

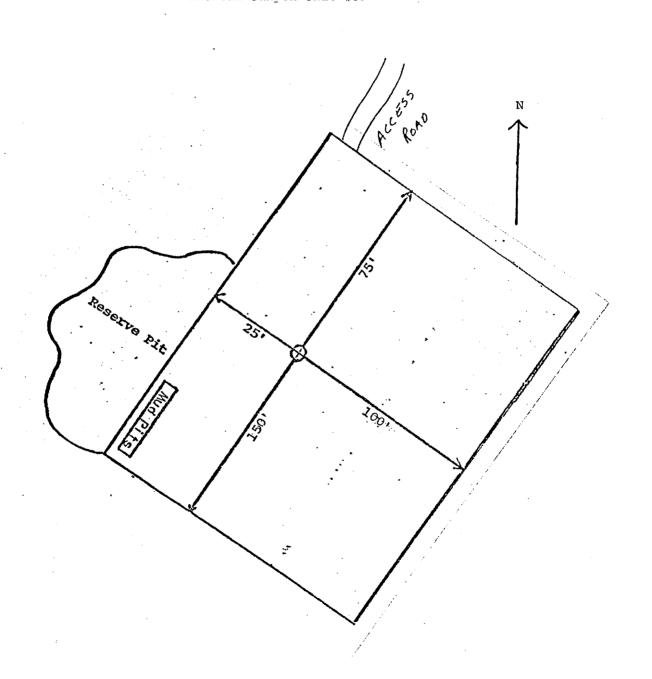
1500

1000

500

Jerome P. McHugh

Valencia Canyon Unit #38



## DEVELOPMENT PLAN

Jerome	P.	McHu	ıgh		
Valencia	Cai	ovon	IIni+	#38	

- Existing roads are shown on attached plat.
- 2. Planned access from existing road approximately 3000' to new location. Will leave natural grass and small vegetation on roadway. Will remove large brush or trees from road. Do not plan to make road grade or bar ditches. Will bottom-out any arroyo we cross and not install culverts.
- 3. Location of well: 790' FNL 990' FWL

  Section 24, T28N, R4W

  Rio Arriba County, NM
- 4. One additional well(s) planned on this lease at this time.
- 5. Separator and flow line will be located within 50' of wellhead.
- 6. Water will be secured from La Jara Wash or Carrizo Wash
- 7. Waste materials will be buried on location or in reserve pit.
- No permanent camp is planned; trailer house will be used on location while drilling.
- 9. Do not plan to build airstrip.
- 10. See attached plat for proposed location layout.
- 11. Will clean up location, fill and level pits, level ruts in road, reseed location and road with Seed Mixture #2 and paint equipment with Pinon Green
- 12. Operator's Representative:

Thomas A. Dugan

Box 234

Farmington, New Mexico 87401

13. Certification: The following statement must be signed by the lessee's or operator's field representative who is identified in Item #12 of the Plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

Jerome P. McHugh
and its contractors and subcontractors in conformity with this
Plan and the terms and conditions under which it is approved.

Date: 1-26-78

Thomas A. Dugan

Professional Petroleum Engineer

