

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073			
4. API NUMBER 30-039-21649		5. POOL NAME Blanco Mesa Verde		6. POOL CODE 72319	
7. PROPERTY CODE 016608		8. PROPERTY NAME San Juan 28-7 Unit		9. WELL NUMBER #246	
3. REASON FOR FILING CODE RC					

II. 10. SURFACE LOCATION

U/I or lot no. P	Section 07	Township 28N	Range 07W	Lot Idn	Feet from the 1150'	North/South line SOUTH	Feet from the 245'	East/West line EAST	County RA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM	20. POD 109410	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	109430	G	

RECEIVED
JUN - 8 1999
OIL CON. DIV.
DIST. 3

IV. PRODUCED WATER

23. POD 109450	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 9-30-78	26. READY DATE 5-20-99	27. TD 8037'	28. PBTD 8020'	29. PERFORATIONS 5715' - 5873'	30. DHC, DC, MC
31. HOLE SIZE 12 1/2"	32. CASING & TUBING SIZE 9 5/8"	33. DEPTH SET 215'	34. SACKS CEMENT 224 SXS		
8 3/4"	7"	3836'	280 SXS		
6 1/4"	4 1/2"	8037'	654 SXS		
	2 3/8"	5790'	Only Producing PLO. TA DK		
			While test is underway.		

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 5-20-99	37. TEST DATE 5-19-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 290#	40. CSG. PRESSURE 480#
41. CHOKE SIZE 1/2"	42. OIL 3/4 BBL	43. WATER 25	44. GAS 1914 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Verla Johnson</i> Printed Name: VERLA JOHNSON Title: Agent for Conoco Inc. Date: 5-20-99			OIL CONSERVATION DIVISION 37.8 Approved by: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: AUG 16 1999		
48. If this is a change of operator fill in the OGRID number and name of the previous operator					

Previous Operator Signature

Printed Name

Title

Date