

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 079289A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #247
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		9. API WELL NO. 30-039-21650
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 825' FSL & 1970' FWL, UNIT LETTER "N", Sec. 11, T28N-T07W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Change</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
11/19/99 MIRU		
11/22/99 Csg 310 psi, tbq 160 psi. Blow well down, kill tbq. ND wellhead. NU BOP. Tag bottom and POOH w/laying down 1 1/2" tbq. Tagged bottom at 7430. RIH w/mule shoe, eating nipple and 27 jts 2 3/8" tbq.		
11/23/99 Csg 180 psi, tbq 180 psi, run a total of 231 joints 2 3/8" tbq set at 7304. ND BOP. NU wellhead. Rig up swab and make 7 runs, recovered 7 1/2 bbls.		
11/24/99 150 psi casing, 100 psi tbq. Start swabbing, fluid level at 6800' make two runs and rig up plunger catcher. Continue to swab until well dried up then made 1 run every hour for a total of 9 runs, recovered 10 bbls. RDMO final report		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>11-30-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

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MINERAL FIELD OFFICE
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