Forn. 9-331 Dec. 1973

	Form Approved.				
13	Budget	Bureau	No.	42-R	1424

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE 변화 및 현재 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	င်းမိန်တို့ ညီ <sub>ရွှေသို့</sub> ၂				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 28-7 Unit				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
1. oil gas 🔀 other	9. WELL NO.				
2. NAME OF OPERATOR El Paso Natural Gas Company	251 SET BY SET				
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401	Basin Dakota				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-28-N, R-7-W				
below.)					
AT SURFACE: 2025'N, 1325'E	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 화화관점 교 기계속 5 지원하는 중 요하실된				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
	6072' GL \$ 37.8 2 7 8 8				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	Company of the second of the s				
FRACTURE TREAT  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE	TERES TIME				
REPAIR WELL	(NOTE: Report results of multiple completion or zone				
PULL OR ALTER CASING	change on Form 9–330.				
MULTIPLE COMPLETE					
CHANGE ZONES					
ABANDON*					
(other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and				
1 05 50 5D 2027 D 72 14- 70 20# V FF	:				
1-07-79: TD 2923'. Ran 72 jts. 7", 20#, K-55 intermediate casing, 2911 set at					
2923'. Cemented w/312 cu. ft. cement. WOC 12 h	nours; held 1200#/30 minutes. Top				
of cement at 1450'.					
1-12-79: TD 7075'. Ran 215 jts. 4 1/2", 10.5#	& 11.6#, K-55 production casing,				
7065' set at 7075'. Float collar set at 7056'.	Cemented w/640 cu. ft. cement.				
WOC 18 hours. Top of cement at 2500'.					
•	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
5-05-79: PBTD 7056'. Tested casing to 4000#,	JK. Peried Dak. 6824,6828,6832,				
6836,6910,6945,6950,6955,6986,7002' w/1 SPZ. F	raced $w/79,500# = 20/40$ sand, $26,500#$				
10/20 sand and 67,960 gal. gelled water. Flush	ed w/4578 galz. water.전 공통원류				
·	00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Subsurface Safety Valve: Manu. and Type	<u>2 3 5</u> Set @ <u>5 2 2 2</u> Ft.				
18. I hereby certify that the foregoing is true and correct					
SIGNED JUSCS TITLE Drilling Clerk DATE May 7, 1979					
(This space for Federal or State of					
APPROVED BY TITLE	DATE CO'				
CONDITIONS OF APPROVAL, IF ANY:	Trous of the state				
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