

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATADATE January 2, 1979

Operator El Paso Natural Gas Company		Lease S.J. 28-6 Unit #12-A	
Location SE 7-28-06		County Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 6306'	Tubing: Diameter 2 3/8	Set At: Feet 6123'
Pay Zone: From 5306	To 6180	Total Depth: 6306	Shut In 12-15-78
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 785	+ 12 = PSIA 797	Days Shut-In 18	Shut-In Pressure, Tubing PSIG 100	+ 12 = PSIA 112	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

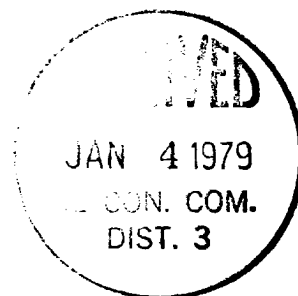
$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____



C. R. Wagner
Well Test Engineer