.		; -	•· i
DISTRIBUTE	1	1	
SANTA FE		17	
FILE	17		
U.S.G.S.			
LAND OF FICE			
IRAN PORTER	OIL		
	GAS	17	
OPERATOR		T	
PRORATION OFFICE			
Operator			

(Date)

HEM WEXICO OIL CONVERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes (old C-104 and C-11	
U.5.G.S.	AUTHORIZATION TO TR	AND FRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
LAND OFFICE		THIS ONLY ONE THOSE	·	AJ		
IRAL PORTER GAS						
OPERATOR T						
PRORATION OFFICE			API	30-039-2168	5	
Operator EL DACO MATTER	DAT CAS CO	***************************************				
EL PASO NATUR	AL WS CO.					
	HINGTON, NEW MEXICO			_		
Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please	explain)			
Recompletion	Cii Dry G	as 🔲	•			
Change in Ownership	Casinghead Gas Conde	ensate				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE.		_			
Lease Name	Well No. Pool Name, Including F		Kind of Lease	_	Lease No.	
SAN JUAN 28-6	UNIT 56A BLANCO MES	A VERDE	State, Koderal	SI SI	080505A	
	40 Feet From The S Li	ne and 1800	_ Feet 7rom Th	- F		
	r eet r tom r ne	1000	reet riom in	<u> </u>		
Line of Section 11 To	ownship 28N Range	6W , NMPM,	<u>Rio Arril</u>	ра	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of O	or Condensate	Address (Give address to	which approve	d copy of this form is	to be sent)	
EL PASO NATUR		BOX 289, FARM Address (Give address to	INGTON, NI	EN MEXICO	to be sent)	
EL PASO NATUR		BOX 289, FARM				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte				
give location of tanks.	J 11 28N 6W			· · · · · · · · · · · · · · · · · · ·		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Date Spudged	Date Compl. Heady to Prod.	X ! Total Depth		P.B.T.D.		
12/5/78	1/23/79	6060'		60451		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top ∰ /Gas Pay		Tubing Depth		
65291	MV 4,5224,5244,5250,5256,530	5171' 05 5714 5710 577	2 5 7 7 7	60131 Depth Casing Shoe		
	42,54 <u>60,5477,5482,5525,5</u> 5			60601		
5619,5626,5638,5659.56	65,5675, TUBING, CASING, AND	CEMENTING RECORD	5680,5700	5705,5714,5	718,5737,57	
	65,5933,5970,6015 with 1 9 5/8"		7	SACKS CE	MENT	
13 3/4'' 8 3/4''	7''	226' 3795'		224 cf. 257 cf.		
6 1/4"	4 1/2" liner	3625-606	o'	424 cf.		
	2 3/8"	6013'		tubing		
	OR ALLOWABLE (Test must be a oble for this de	fter recovery of total volum opth or be for full 24 hours)		d must be equal to or	exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		esc.)		
			····			
Length of Test	Tubing Pressure	Casing Pressure	ľ	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MOF		
•						
1.40 WEST T				LEB 2	2 1979	
FAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	COM. /	
				DIS?	. 3	
i enting kinthed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-	ln) :	Choke Size		
ERTIFICATE OF COMPUTAN	804 CF	933	ONSERVAT	ION COMMISSIC		
hereby certify that the rules and regulations of the Oil Conservation		ł i		1979		
ommission have been complied to the	with and that the information given best of my knowledge and belief.	BY_Original Si	gned by A.	R. Kendrick		
		TITLE SUPER	VISCR DID			
	•	}		npliance with RUL	E 1104.	
Jean Drak	Lucid acure)	If this is a reque	st for allowab	to for a nawly drill	ed or deepened	
	ature)	well, this form must tests taken on the w	be accompanie	d by a tabulation of	of the deviation	
Drilling Clerk	1/23	All sections of t	his form must	be filled out compl		
(Fille) February 20, 1979		able on new and reco		i. II. and VI for cha	nges of owner.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.