

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 079290
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA. AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #259
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-21690
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1460' FSL & 790' FWL, UNIT LETTER "L", Sec. 24, T28N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Fill/Replace Tbg</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/5/99 MIRU. Spot all equipment. Check well pressures. Csg - 180 psi. and Tbg - 180 psi. Blow well down. NDWH & NUBOP. Pick up 3 jts to tag for fill. Tally and POOH with 1 1/2" tubing. Lay all tubing down in singles. (1 1/2" tubing). Total 1 1/2" tubing, 234 jts @ 7593'. Tagged fill @ 7670' with KB added in. Bottom perf @ 7728'. PBTD @ 7752'. Set up to clean fill with baler. 10/6/99 Check well pressures. Csg - 300 psi. Move float with 1 1/2" tubing. Spot float with 2 3/8" tubing. RIH with Hallib Tbg Baler with 2 3/8" tubing. Kill well and change 1 casing valve that was leaking. Picked up 2 3/8" tubing in singles, tally all pipe. Tagged fill @ 7660', cleaned to 7670'. Could not make any more hole with baler. Fill was hard. POOH with 2 3/8" tubing and Hallib Tbg Baler. RIH with 220 jts of 2 3/8" tubing with Baker Metal Muncher Mill. 10/7/99 Rig up flow back tank. Continue to RIH with tbg tagged fill @ 7652'. Rigged up BJ Nitrogen. Cleaned fill to 7682'. Could not make any more hole, with Metal Muncher Mill and N2. Talked to Craig Moody, who looked in the files, and log, we only have 2 perfs below that are covered. Decided not to clean fill, or try to fish whatever is in the bottom of the hole. Rigged down BJ. POOH with 2 3/8" tbg with Baker Metal Muncher Mill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7569' with KB added in. TOTAL TUBING 239 jts. NDBOP & NUWH. 10/8/99 Check well pressures. Csg - 280 psi. Tbg - 120 psi. Rig up FB Plunger Catcher, and flowline. Rig up sandline, to swab. Initial FI @ 6500' gas cut. Made 3 swab runs and well started flowing. Dropped plunger, and brought plunger to surface. Rigged down and Moved of location. FINAL REPORT.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-14-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCD