

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE May 21, 1979

Operator El Paso Natural Gas Company		Lease San Juan 28-7 Unit #192	
Location NW 33-28-7		County Rio Arriba	State New Mexico
Formation Dakota		Pool Basin	
Casing: Diameter 4.500	Set At: Feet 7739	Tubing: Diameter 1 1/2	Set At: Feet 7675
Pay Zone: From 7474	To 7680	Total Depth: 7739	Shut In 5-14-79
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG	+ 12 = PSIA	Days Shut-In	Shut-In Pressure, Tubing PSIG	+ 12 = PSIA	
2339	2351	7	2358	2370	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n = \quad_Q$$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____



C.R. Wagner
Well Test Engineer