SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

36 - 639 - 2/72/

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOGICAL SURVEY							
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK DRI	7. UNIT AGREEMENT NAME San Juan 28-7 Unit							
D. TYPE OF WELL OIL GA WELL W 2. NAME OF OPERATOR	AS X OTHER			NGLE X MUI	TIPLE	8. FABM OR LEASE NAME San Juan 28-7 Unit		
El Paso Nat	9. WELL NO.							
3. ADDRESS OF OPERATOR	255							
PO BOX 990,	Basin Dakota							
At surface	11. SEC., T., B., M., OR BLK.							
At proposed prod. zon	Sec.15,T-28-N,R-7-W							
14. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE							
12 miles So	outheast of I	Blanco, N	M			Rio Arriba NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	DSED*		16. NO	OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		1130'		Unit		320.00		
18. DISTANCE FROM PROP. TO NEAREST WELL, D	RILLING, COMPLETED,	10001	19. PR			20. ROTABY OR CABLE TOOLS		
OR APPLIED FOR, ON THE		1000'	<u> </u>	7320'	IROTA	Rotary 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show who	ether Dr, R1, GR, etc.)							
23.]	PROPOSED CASH	NG ANI	CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200'	224	cu.ft. to circulate		
8 3/4" 6 1/4"	7"	20.0#	.6#	3135' 7320'	272_	cu.ft.to cover Ojo Al cu.ft.to fill to 3135		
8 3/4" 6 1/4"	4 1/2"	10.5#&11	1	3135' 7320'	272 643	cu.ft.to cover Ojo A		
8 3/4" 6 1/4" Selectively A 3000 psi blind and	y perforate a	10.5#&11	ater dou	3135' 7320' fracture	272 643 the Dak revente preven	cu.ft.to cover Ojo A cu.ft.to fill to 3135 ota formation. er equipped with tion on this well.		
8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is The W/2 of IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	y perforate and 4 1/2" y perforate and 6000 pipe rams will selection 15 E PROPOSED PROGRAM: If drill or deepen direction y.	and sandwards test to be used is dedica proposal is to deally, give pertinen	dou d fo ted	3135' 7320' fracture ble gate proper blow out to this we have been subsurface location	272 643 the Dak revente prevent	cu.ft.to cover Ojo A cu.ft.to fill to 3135 cu.ft.to fill to 3135 cota formation. er equipped with tion on this well.		
8 3/4" 6 1/4" Selectively A 3000 psi blind and phind are proposal is to preventer proposal is to preventer proposal, if an 24.	y perforate a WP and 6000 pipe rams wi s dedicated. Section 15 E PROFOSED PROGRAM: If drill or deepen direction y.	and sandwards test to be used is dedica proposal is to deally, give pertinen	dou d fo ted	3135' 7320' fracture ble gate proper blow out to this we have been subsurface location	272 643 the Dak revente prevent	cu.ft.to cover Ojo Alcu.ft.to fill to 3135 ota formation. er equipped with tion on this well.		
8 3/4" 6 1/4" Selectively A 3000 psi blind and plind a	y perforate and 4 1/2" y perforate and 6000 pipe rams will selection 15 E PROPOSED PROGRAM: If drill or deepen direction y.	is dedica	dou d fo ted pen or I t data o	3135' 7320' fracture ble gate proper blow out to this we have been subsurface location	272 643 the Dak revente preven	cu.ft.to cover Ojo Al cu.ft.to fill to 3135 cu.ft.to fill to 3135 cu.ft.to fill to 3135 cover of the cover of		

Olcas

All distances must be from the outer boundaries of the Section

		All distances must be i	TOTAL BLE OUTE	- Dominaries of	the section.		· · · · · · · · · · · · · · · · · · ·				
Cperator El Paso Natural Gas Company				Lease Well No. San Juan 28-7 Unit (SF-079289-A) 255							
Unit Letter	Section 15	Township 28N	Range	7W	County Rio Ai	rri ha					
Actual Footage Loc	ation of Well:				I TO NI						
1890 Ground Level Elev.	feet from the NOT Producing Form		1130	feet	t from the	West	line Dedicated Acreage:				
6118	Dakota			Basin Da	kota		320.00 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? X Unitization Yes No If answer is "yes," type of consolidation											
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
1130'		ec 15				Name Drilli Position El Pas Company April Date I hereby shown on notes of under my is true o knowledge	certify that the information con- rein is true and complete to the rein knowledge and belief. Statfuld ag Clerk O Natural Gas Co. 6, 1978 certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief. ed				
	 		! ! !			Registered in and/or Land	Professional Engineer				
330 660	90 1320 1650 1986		1500	1000	1	3950 :					