

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATADATE February 20, 1979

Operator El Paso Natural Gas Company		Lease S.J. 28-7 Unit #255	
Location NW 15-28-07		County Rio Arriba	State New Mexico
Formation Dakota		Pool Basin	
Casing: Diameter 4.500	Set At: Feet 7323'	Tubing: Diameter 1 1/2	Set At: Feet 7264'
Pay Zone: From 7054'	To 7268'	Total Depth: 7323'	Shut In 2-10-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 2700	+ 12 = PSIA 2712	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 1670	+ 12 = PSIA 1682	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____

C. R. Wagner
Well Test Engineer