DOWNER.

## UNITED STATES

UNITED STATES	5. LEASE 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
DEPARTMENT OF THE INTERIOR	5. LEASE 25 25 11 15 5 15 5 15 5 15 5 15 5 15 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	8
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 28-7 Unif
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 3 6 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7
1. oil gas ther	
Well Building	9. WELL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.	256 155 157 1555
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
BOX 289, FARMINGTON, NEW MEXICO	Basin Dakota 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA COSECUTOR TO NET TO ME
below.)	AREA Sec 17 T-28-N R-7-W
AT SURFACE: 850'N, 1845'E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REFORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6616' GL 3845 % 7858
TEST WATER SHUT-OFF	eportu
FRACTURE TREAT	The parties of the pa
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone 12 1978 thange on Form 9-330. The bar and the second of the s
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ABANDON* U.S. GRADI	thucking the control of the control
(01101)	supilibunien sits sape le la
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
11/13/78: T.D. 3601'. Ran 92 joints 7", 20# KS intermediate casing, 3591'	
set at 3601'. Cemented with 263 cu. ft. cement. WOC 12 hours, held	
1200#/30 minutes. Top of cement at 2400'.	
11/19/78: T.D. 7808'. Ran 218 joints 4 1/2'	'. 10.5 and 17 6# KS casing
Inel, 7000 Set 7000. Float Collar set at 7/91. Cemented with 651	
cu. ft. cement. WOC 18 hours. Top of cement 3275'.	
12/3/78: PBTD 7791'. Tested casing to 4000#	, OK. Perfed 7522,7532,7542,
7553,7581,7625,7649,7659,7677,7699,7705,7725,	,7743,7750 with 1 SPZ. គ្នំម៉ូន្និ
Fraced w/150,000# 20/40 sand and 50,000# 10/2	20 sand; 122,000 gallons
water. Flushed w/5000 gallons water. Subsurface Safety Valve: Manu. and Type	How was a second of the second
18. I hereby certify that the foregoing is true and correct	
SIGNED A DIESCO TITLE Drilling Cler	N DATE 12/6/78
(This space for Federal or State office	
APPROVED BY TITLE	DATE SERVICE STATE OF THE PARTY
CONDITIONS OF APPROVAL, IF ANY:	
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14	Aibball Aibbal
51.	Sita to Aire

\*See Instructions on Reverse Side

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