

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
BLM

5. Lease Designation and Serial No.

SF-078417

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

019 FARMINGTON, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

850' FNL, 1845' FEL Sec. 17, T28N-R07W Unit "B"

8. Well Name and No.

San Juan 28-7 Unit #256

9. API Well No.

30-039-22363

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.

RECEIVED
OCT 15 1992
OIL CON. DIV./
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Hampton

Title Sr. Staff Admin. Supv.

Date 10-7-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

OCT 14 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Allegan) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

San Juan 28-7 #256
4/22/92 - 5/14/92

MIRUSU. Kill well w/ 40 BBLs 2% KCL. NDWH. NUBOP. TIH w/ TBG & tag btm. TOH. Tally out of hole. Tag btm @ 7752'. TIH w/ 4.5" CSG scraper to btm. TOH w/ scraper. TIH w/ RBP, PKR & TBG. Set RBP @ 7403'. TOH w/ 1 std TBG & set PKR. TST RBP to 1000#. Plug held. Rel PKR & load CSG w/ 2% KCL WTR. CSG did load w/ wtr. PR TST CSG. PMP into hole in CSG @ rate of 2 BPM @ 400#. PMP 20 BW into hole. TOH w/ TEG to 3628'. Set PKR. PMP dwn TBG & PMP into holes @ 2 BPM @ 400#. PR TST CSG to 1000#. Held. TIH w/ TBG to 4558'. PMP dwn TBG, Held 1000#. TOH w/ TBG to 4369'. PMP into holes & got rtns to surf thru intermediate CSG. TIH w/ TBG to 4369'. TIH w/ TBG to 4418'. PR TST CSG to 1000#. Held. TOH w/ TBG to 3658'. PR TST CSG to 1000# dwn CSG. TIH w/ TBG to 3691'. CSG held. TIH w/ 15' & PMP into holes. Holes located 3691-4418'. TOH w/ TBG & PKR. TIH w/ pal log & log from 3400-4550'. Repeat log from 4550-3400'. Holes @ 4266' & 4294'. TIH w/ RBP, PKR & TBG to 3900'. Set RBP in a jnt. TOH w/ PKR to 3890'. PR plug to 1000#. TIH & PU plug & TOH w/ plug to 3800'. Set plug. Loaded CSG w/ WTR & PMP into holes @ 2 BPM @ 400#. TIH w/ RBP, PKR & TBG to 4520'. Set RBP & TOH w/ TBH & PKR to 4320'. Set PKR. PMP into holes @ 2 BPM @ 400# w/ rtns to surf thru intermediate CSG. SI intermediate & opened CSG & made sure that CSG also circ. TIH w/ PKR & TBG & ret plug TOH. TIH w/ ret hd & TBG. Latched onto plug @ 6400'. Rel plug & TOH w/ TBG & plug. TIH w/ 4.5" CIBP to 4520'. Set CIBP & stung out of plug. TIH & tag plug. TOH w/ WLE. TIH w/ WLE. Set CMT. Ret to 4320'. Set ret. TOH w/ wireline. TIH w/ stinger & TBG to 4320'. Stung into ret. PMP into ret @ 1 BPM @ 900#. Stung out of ret & PMP 16 BBLs CMT & stung back into ret. PR went to 0#. PMP 45 BBLs Class G CMT w/ .4% HR-5 @ 250# @ 2 BPM. Stung out of ret & PMP 20 BBLs CMT to load CSG to 3000'. TOH w/ TBG to 2950'. PMP 24 BBLs WTR to reverse TBG. No circ. TOH w/ TBG & stinger. TIH w/ TBG to 3301'. Tag contaminated CMT. TIH w/ TBG to 3375' & tag good CMT. TOH to 3300'. RU TBG to circ. Circ contaminated CMT out of hole. RU & PRS TST CMT to 600#. CSG held. TOH w/ TBG & TIH w/ mill, 6 DRL collars & TBG to 3375'. Tag CMT. DRL from 3375-3657'. Circ hole clean. TOH w/ std TBG. DRL CMT from 3657-3873'. Circ clean. PU. DRL solid CMT 3904-4155'. DRL CMT from 4155-4320'. Tag CMT Ret circ hole clean. PR TST holes from 3691-4320' to 300#. CSG held. Fell through ret & circ hole clean. DRL CMT. Fell out of CMT @ 4432'. DRL stringers from 4432-4569'. Circ hole clean. PR TST CSG to 300#. Held. SD & cleaned CMT out of pit. Circ hole w/ clean 2% KCL WTR. TIH w/ TBG to 4520'. DRL CIBP. Circ hole clean. TIH w/ mill & tag fill @ 7755'. Cleaned fill to 7758'. Still milling CIBP on btm. DRL out CIBP & cleaned out sand to PBD 7791'. TOH w/ TBG to 7631'. TIH w/ swab. Well kicked off. Well flowed 30 BBLs. TOH w/ TBG. Laid dwn TBG & DRL collars. TIH w/ 1.5" TBG. Land TBG @ 7720'. TIH & swab. Well kicked off @ started flowing. Clean out rig flat tank & cleaned out blow tank. RDMOSU.