

DISTRIBUTION	
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FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21733

I. Operator
EL PASO NATURAL GAS CO.

Address
BOX 289, FARMINGTON, MEXICO

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JAUN 28-7 UNIT	Well No. 257	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee SE	Lease No. 078497
Location Unit Letter <u>B</u> ; <u>1100</u> Feet From The <u>N</u> Line and <u>1495'</u> Feet From The <u>E</u> Line of Section <u>19</u> Township <u>28N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 289, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 289, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>19</u> Twp. <u>28N</u> Rge. <u>7W</u>	Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

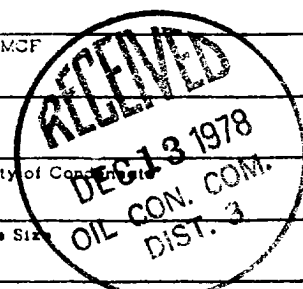
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/18/78	Date Compl. Ready to Prod. 12/4/78	Total Depth 7977'	P.B.T.D. 7950'					
Elevations (DF, RKB, RT, GR, etc.) 6847'	Name of Producing Formation DK	Top oil /Gas Pay 7725'	Tubing Depth 7920'					
Perforations 7725, 7732, 7738, 7746, 7753, 7852, 7859, 7886, 7895, 7906, 7911, 7924, 7943, 7953 with 1 SPZ.							Depth Casing Shoe 7977'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		223'		236 cf.			
8 3/4"	7"		3750'		272 cf.			
6 1/4"	4 1/2"		7977'		650 cf.			
	1 1/2"		7920'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 1593	Casing Pressure (Shut-in) 2280	Choke Size



CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Dices
(Signature)
Drilling Clerk
(Title)
12/8/78
(Date)

OIL CONSERVATION COMMISSION
DEC 15 1978

APPROVED _____, 19____

BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. 3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.