## UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424		
ſ	5. LEASE		
	SF 080516-B		
۱	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	<u> </u>		
	7. UNIT AGREEMENT NAME		
	San Juan 28-5		
_	8. FARM OR LEASE NAME		
1	San Juan 28-5		
	9. WELL NO.		
	101		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
	AREA Sec. 13, T-28-N, R-5-W		
	NATEM		
	12. COUNTY OR PARISH 13. STATE		
١	Rio Arriba New Mexico		
	14. API NO.		
İ			
-	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
1	7499 ' GR		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
	San Juan 28-5		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well other	San Juan 28-5		
	9. WELL NO.		
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.	101 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota		
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 13, T-28-N, R-5-W		
AT SURFACE: $1470$ 'S, $1840$ 'W	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico		
	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> 7499 ' GR</u>		
TEST WATER SHUT-OFF			
FRACTURE TREAT  SHOOT OR ACIDIZE	:		
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE			
ABANDON*			
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
12/11/78: T.D. 4870'. Ran 118 joints 7", 23 and 20#, N-80 and KS intermediate casing, 4858' set at 4870'. Cemented with 245 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3200'.			
12/16/78: T.D. 8903'. Ran 274 joints 4 1/2", 10.5 and 11.6#, N-80 and K-55 casing liner, 8893' set 8903'. Float collar set at 8895'. Cemented with 643 cu. ft. cement. WOC 18 hours. Top of cement 4100'.  12/19/78: PBTD 8895'. Tested casing to 4000#, OK. Perfed 8717,8761, 8789,8805,8811,8821,8826,8832,8838,8879 with 1 SPZ. Fraced w/92,500 # 20/40 send and 61 350 get treated value.			
18. I hereby certify that the foregoing is true and correct			
SIGNED - DUCCO TITLE Drilling Class	S SATE1/2/70 OF DIST		
(This space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		