District 1 FO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Distric: II F.O Drawer DD, Arresia, NM 88211-0719

District III 1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

C AMMENDED REPORT

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]. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address								<sup>2</sup> OGRID Number				
Burlington Resources Oil & Gas									14538			
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Farm	mington,	. NM 87499	€				co - 7,				6	
<sup>4</sup> API Number						ool Name			Pool Code			
33-039-21864				BASIN DAKOTA (PRORATED GAS)			GAS)	71599				
Property Code				*Property Name SAN JUAN 28-5 UNIT				° Well Number				
007460					SAN JUAN	28-5 UNIT				#96		
II. 10 Surfa	ace Loca	tion		•								
UI or lot no.	Section 10	Township 0281		nge 005W	Lot.Idn	Feet from the 815	North/South S	Line F	eet from the 1490	East/West_ine E	County RIO	
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11 Bottom	Hole Lo	cation Township	Rar		Lot.ldn	Feet from the	North/South	Line F	eet from the	East/West_ine	County	
C) or lot no.	Section	Township	Kai	ige	LOU.TUM	Peet Holli tile		1	eet trom the	isast vi est sine	County	
12 Lse Code	1	<sup>13</sup> Producing Meth	od Code	¹⁴ Gas Co	nnection Date	⇒ C-129 Permit	Number	¹° C-12	9 Effective Dat	ie 1° C-129	Expiration Date	
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III. Oil an	nd Gas Ti	ransporters		<u> </u>		<u></u>						
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