DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104 Supersedes	 Old C-104 and C-1	
J.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR		AND RANSPORT OIL AND NATURA	Effective 1	-1-6S →	
Operator El Paso Natural	Cas Company				
Address				· · · · · · · · · · · · · · · · · · ·	
Box 289, Farming Reason(s) for filing (Check proper b	gton, New Mexico 87401	Other (Please explain)			
New Well X	Change in Transporter of:	omer (1 tease explain)			
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas Ldensate Ddensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
San Juan 28-6 Un	it 2A Blanco Mes		ease deral or Fee	Lease No. SF0804301	
Location J 18	50 Feet From The South			<u> 5F0804301</u>	
10	Fownship 28-N Range		om The	County	
DESIGNATION OF TRANSPO	DEED OF OUR AND MARKINAL C			County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which ap	proved copy of this form i	is to be sent)	
El Paso Natural	Gas Company Casinghead Gas or Dry Gas X	Box 289, Farmington,	New Mexico 874	101	
El Paso Natural		Box 289, Farmington,			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When	101	
give location of tanks.	J 18 28-N 6-W				
COMPLETION DATA	with that from any other lease or pool				
Designate Type of Complet	cion - (X)	New Well Workover Deepen	Plug Back Same F	Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-3-79 Elevations (DF, RKB, RT, GR, etc.)	7-16-79	6097'	6081		
6665' GL	Mesa Verde	Top Ont/Gas Pay 5057'	Tubing Depth 6034		
\$671;5678;5697;5764;571	5117,5123,5146,5162,5189 8:5717:5724:5730:5745:55	55,5785,5787,5743,5853	243 Depth Casing Shoe		
5828,5866,5887,5905,597 HOLE SIZE	'5,5997,6025,6046' w/1 SP	DEPTH SET	SACKS CI	FMENT	
13 3/4"	9 5/8"	225'	224 cu. ft		
	7"	3857'	272 cu. ft		
6 1/4"	4 1/2" liner 2 3/8"	3716-6097' 	421 cu. ft		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of interpretation of the for full 24 hours)	oil and must be equal to o	r exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Cycles Stas	F- 51-	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JUL 2 4 19	70	
6.46 WDs -		•	OIL COM. CO		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Chavity of Gordonia	,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 402	Casing Pressure (Shut-in) 739	Choke Size	merit	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION 1979	NC	
	regulations of the Oil Conservation		to b. Kendrick	, 19	

above is true and complete to the best of my knowledge and belief.

Jeggy Drad fuld
(Signature)
Drilling Clerk
(Title)

7-18-79

(Date)

APPROVED	JUL 20	1979	. 19
ey Original	Sugard of As	h. Kendrick	
TITLE	SUPER ASSA BISTON	ा मृड	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each cool in multiply