SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

30-039-21878

224 cu.ft. to circulate

258 cu.ft.to cover Ojo Ala 419 cu.ft.to fill to 3330'

	5. LEASE DESIGNATION AND SERIAL NO.					
	SF 079051-B					
APPLICATIO	N FOR PERMIT 1	O DRILL, DE	EPEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	ILL 🖰	DEEPEN	PL	UG BACK 🗆	7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR	VELL OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME San Juan 28-6 Unit	
	tural Gas Com	pany			9. WELL NO. 97A	
PO BOX 990 4. LOCATION OF WELL (1	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde					
At proposed prod. 20	11. SEC., T., R., M., OR BLK. Se ^{AND} , Sy ^{NYE} , T ^{OR} 28 ^A N, R-6-W NMPM					
	and direction from NEAR ast of Blanco		DFFICE*		12. COUNTY OF PARISH 13. STATE Rio Arriba NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		800'	6. No. of ACRES IN Unit	то	NO. OF ACRES ASSIGNED 322.04	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPTH 5730	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show will 6333 GR	hether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
23.	F	ROPOSED CASING	AND CEMENTING	G PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r SETTING	DEPTH	QUANTITY OF CEMENT	

UNITED STATES

Selectively perforate and sandwater fracture the Mesa Verde formation.

SETTING DEPTH

200'

3480**'**

330-5730

WEIGHT PER FOOT

32.3#

20.0#

10.5#

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention,

This gas is dedicated.

SIZE OF HOLE 13 3/4"

3/4"

1/4"

SIZE OF CASING

1/2"liner

578"

The E/2 of Section 35 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and present and present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED Duces	TITLE	Drilling C	lerk August 17,	197 8
(This space for Federal or State office use)		APPROVAL DATE	RECEIVED	
APPROVED BY	TITLE		AU'G" 2 2 1978	

of 3 mh

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-122 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Z		All matime ex must be	i.	t the section.							
Operator	mimit are an	(DANE	Lease	thirm (CE 0700E) D)	Well Ho.						
Unit Letter	TURAL GAS CON	Township	SAN JUAN 28-6	UNIT (SF-079051-B)	<u> </u>						
0	35	28N	6w	Rio Arriba							
Actual Footage Loc	ation of Well:										
800	feet from the	South line on		et from the East	line						
Ground Level Elev.	Froducing Fo		Peol		cated Acreage:						
6333	Mesa Ve			Mesa Verde	322.04 Acres						
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below,										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?											
X Yes	No If a	nswer is "yes," type	of consolidation	Unitization							
If answer	is "no;" list the	owners and tract de	scriptions which have a	ctually been consolidated.	(Use reverse side of						
	f necessary.)		· · · · · · · · · · · · · · · · · · ·	,							
				consolidated (by communi							
	ling, or otherwise	or until a non-stand	ard unit, eliminating suc	ch interests, has been app	roved by the Commis-						
sion.				*************************************							
	1			Market of Market Anniet (Sample)	RTIFICATION						
	1	KA MARINE									
		KŊ .	i	I hereby certify	that the information con-						
	l	KØ .	#97	Fi VI	s true and complete to the						
	1	KØ .	0	best of my know	wledge and belief.						
	1	KN -		M J F.	Allaco						
	· 			A Name							
			, .	Drilling Position	Clerk						
				[87]	Natural Gas Co.						
			l i	Company	Natural Gas Co.						
	i	Dil 1	SF-079049-A	August 1	8, 1978						
	1			Date							
		Sec Sec	1	[i] 							
		35	<u> </u>	William V							
	i !	KI -	!	I hereby certi	fy that the well location						
<u> </u>	í	KØ	1	(X)	plat was plotted from field						
Ì	1	KØ 🦈	on ohoosi in	notes of actua	I surveys made by me or						
	i	Kil .	SF-079051-B	131	vision, and that the same						
	1	Kil	i i	£8.1	prrect to the best of my						
				knowledge and	bellet.						
İ.		M M	4	Date Surveyed . e	Ch Line						
	i	图	φ <u>' 1600'</u>	July 22.							
	•		-	Registere pl'relse	isto de Halfrich de						
1.	1	M	800	and or Lar tarray	エンノ ノーキ						
	•	NA.	1	Fred B.	''						
PRE-22	I Pressure -	V Company		Continuo Cost							
per	(TTTT Emocad TTTT			3950							