EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE July 30, 1979

^{Operator} E1 Paso Natural Gas Company			oany	San Juan 28-7 Unit #55A (MV)		
Se 12-28-07				County Rio Arriba	State New MEXICO	
Formation Mesa Verde				Pool Blanco		
Casing: Diameter	4.500	Set At: Feet	6253	Tubing: Diameter 2 3/8	Set At: Feet 6218	
Pay Zone: From	5215	То	62 29	Total Depth: 6253	Shut In 7 - 23 - 79	
Stimulation Method Sand Water Frac				Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C		
Shut-In Pressure, Casing,	B 2 0	+ 12 = PSIA 8 32 Days Shut-In 7	Shut-In Pressure, Tubing PSIG 520	+ 12 = PSIA 532
Flowing Pressure: P	PSIG	+ 12 = PSIA	Working Pressure: Pw PSIG	+ 12 = PSIA
Temperature:		n =	Fpv (From Tables)	Gravity
T= °F Ft=				Fg=

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

= _____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} 2 & P_c \\ P_c & P_w \end{pmatrix}$$

Aof =____ MCF/D

TESTED BY J. Easly

WITNESSED BY_____



R. Magner
Well Test Engineer