SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039-21930

5. LEASE DESIGNATION AND SEBIAL NO.

A DDI JC A TIO										
	N FOR PERMIT	TO DRILL, I	DEEPEN	, OR P	LUG BA	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. TYPE OF WORK	RILL 😠	DEEPEN [DI I	JG BAC	, _[]	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	NEE (\$4)	DELI LIA		PLC	JO BAC	` L				
OIL	GAS X OTHER		SINGL ZONE	E	MULTIPLE ZONE	X	8. FARM OR LEASE NAME			
NAME OF OPERATOR	WALL COLLEGE		ZUNE		ZUNE		Jicarilla 449			
Southla:	nd Powalty Comp						9. WELL NO.			
ADDRESS OF OPERATOR	nd Royalty Compa	any					# 1			
P. O. D:	rawer 570, Farm	ington. New	Mexico				10. FIELD AND POOL, OR WILDCAT PE			
LOCATION OF WELL ()	rawer 570, Farm: Report location clearly and	d in accordance wit	h any State	requiremen	its.*)		Choza Mesa Pictured Clif Blanco Mesa Verde			
	' FNL & 1670' FI	EL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo	ne						AND SURVEY OR AREA			
							Section 30, T28N, R3W			
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	r office*				12. COUNTY OR PARISH 13. STATE			
42 miles	s southwest of I	Dulce, New N	Mexico				Rio Arriba New Mexic			
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		1 10 22				AGES ASSIGNED			
PROPERTY OR LEASE	LINE, FT. g. unit line, if any)									
8. DISTANCE FROM PRO			19. PROPOSED DEPTH 20. ROT 65101			20. ROTA	TARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH							Rotary			
1. ELEVATIONS (Show w	nether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*			
7248' GI	₹ .						Ocotber 1, 1978			
3.]	PROPOSED CASIN	IG AND CE	MENTING	PROGRAM	[
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	оот	SETTING DE	РТН		QUANTITY OF CEMENT			
12-1/4"	9-5/8"	32.30#	t	200'		130 c	u. ft.			
8-3/4"	7''	20.00#		3950'		253 cu. ft.				
8-3/4"	7''	23.00#		9501-43	70'		DEGFIVE			
6-1/4"	4-1/2"	10.50#		2201-65	,	400 c	u. At.			
, ,	1-1/2"	2.90#					- 0			
	1-1/2									
	2-3/8"	4.70#		6510'			SEP 1 5 1978			
Sumfaga Faun	2-3/8"	4.70#								
	2-3/8" nation is San Jo	4.70# ose.					. S. GEOLOGICAL SURVEY			
Top of Ojo A	2-3/8" nation is San Jo lamo sand is at	4.70# ose. 2650'.		6510'		1 *	D. S. GEOLOGICAL SURVEY			
Top of Ojo A Fresh water	2-3/8" nation is San Jo lamo sand is at mud will be use	4.70# ose. 2650'. ed to drill	from s	6510'	to inte	rmedi	D. S. GEOLOGICAL SURVEY AUTANGO, CCI 3.			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator >					Lease					Well No.	
SOUTHLAND ROYALTY COMPANY					JICARILLA 449					#1	
Unit Letter	Sect				Range		(County		/	····
3		30	23)	Į		3W		Rio A	rriba	<i>-</i>	
Actual Footage La					2/-	^			_ /		
1010			orth	line and	167	0	feet f	rom the	East	60,	20
Ground Level Elev 721:8	'·	Producing For		1		hana Maa	o D1.		/		
				s-Mesaverd							7,0,03
I. Outline	ine ac	reage dedica	ted to the	e subject we	II by c	colored per	CII OF	hachure	marks on the pla	it below.	
2. If more interest			dedicate	d to the well	, outli	ne each an	d iden	tily the o	wnership thereo	f (both as to	working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes		No If a	nswer is '	'yes," type of	consc	olidation _					
If answer			owners ar	nd tract descr	iptions	s which ha	ve act	ually bee	en consolidated.	(Use reverse	side of
									ed (by communits, has been appr		
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