Submit 5 Copies
Appropriate District Office
DISTRICT L
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

ASTRICT III	
OXXV Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE	AND AUTHORIZATION
TO TRANSPORT OIL AN	
Decrator	Well API No.
Amoco Production Company	3003921948
Address 1670 Broadway, P. O. Box 800, Denver, Colorado	80201
Reason(s) for Liling (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
hange in Operator X Casinghead Gas Condensate	
change of operator give name address of previous operator Tenneco Oil E & P, 6162 S. Wil	low, Englewood, Colorado 80155
THE PROPERTY OF THE PARTY OF TH	

Recompletion X	Oil Casin:	ghead Gas	Dry Ga								
f change of operator give name nd address of previous operator	Topposo	" <del></del> -			Willow,	Englewood	i, Color	ado 80	155		
DESCRIPTION OF WELL AND LEASE  Eave Name SAN JUAN 28-7 UNIT SOA BLANCO (MES.				ng Formation AVERDE) FEDE			RAL	ase No. DOA			
ocation J		1470	E- at Er	FS	L Lin	1750	Fee	et From The	FEL	Line	
Unit Letter 23 Section	28N Township	Feet From The			, NMPM, RIO AF						
		TED OF (			DAL GAS						
<ol> <li>DESIGNATION OF Jame of Authorized Transports CONOCO</li> </ol>	e of Oil	or Condo	ensale	K.	P. O. BC	ix 1429,	BLOOMFII	ELD, NM	87413		
lane of Authorized Transporte LL PASO NATURAL C	er of Casinghead G GAS COMPANY	<b>25</b>	or Dry	Gas X	Address (Giv	e address to wh X 1492,	ich approved EL PASO	copy of this f	'orm is to be se 1978	nt)	
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	_i	is gas actuali		When	?			
this production is commingled.  COMPLETION DA		y other lease o				<del> </del>			-,		
Designate Type of Cor	upletion - (X)	Oil We	:11   11: 	Gas Well	ĺ	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date 6	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, $RKB$ , $RT$ , $GR$ ,	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations					1			Depth Casii	ng Shoe		
HOLE SIZE					CEMENT	NG RECOR		' 	SACKS CEM	ENT	
note size	HOLE SIZE CASING & TUBING SIZE										
. TEST ĐẠTÁ AND I	REQUEST FO	R ALLOŸ	ÝABLÉ	;				J			
II. WELL (Test muc bate First New Oil Run To Ta	nk Date	of total volum of Test	ue of load	oil and mus	Producing N	ethod (Flow, pu	mp, gas lýt, i	s depth or be de.)	for Jul 24 hou	rs ) 	
ength of Test	Tubin	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod During Test	Oil -	Oit - lipis.				Water - Bbls.			Gas- MCF		
GAS WELL		h of Trans			I libis Cond-	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Lengi	h of Test					•		والمساوفة وا	·	
esting Method (pilot, back pr.	, Tubir	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CE	RTIFICATE	OF COM	IPLIA	NCE			ICEDIA	ΛΤΙ <u>ΟΝ</u>	DIVISIO		

Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supature
J. L. Hampton
Printed Name Janaury 16, 1989

Suprv\_ Sr. Staff Admin. Suprv Title 303-830-5025

Telephone No.

MAY 08 1000 Date Approved

SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.