## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved

			B	udget	Bure	au No	o. 42-R	1425	
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١	5.	LEA	SE	DESIG	NATIO	N AND	SERIAL	NO.	_

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  15. TYPE OF WELL  DETTING WELL  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  SAN JUAN 28-7 Unit  FROM 10 WELL  SONE  NOTIFIED  NOT NOTIFIED  NOT ACREE MEMBER NAME  NOT THIS WELL  NOT THIS LEAR, FT.  TO THIS WELL  NOT THIS LEAR, FT.  TO THIS WELL  NOT THIS LEAR, FT.  TO THIS WELL  NOT THIS LEAR, FT.  PROPOSED CASING AND CEMENTING PROGRAM  RILE OF HOLE  NOT THIS LEAR, FT.  TO THIS WELL  NOT THIS WE		GEOLOG	ICAL SURVI	ΞY				SF 07	8496			
DRILL STREAM WILL SHARE AND STREAM STREAM SAND CREAM STREAM SAN JUAN 28-7 Unit SAND ADDRESS OF OPERATOR  E1 Paso Natural Gas Company  3. ADDRESS OF OPERATOR FO Box 990, Farmington, NM 87401  4. LOCALING OF WILL (Report lecetion clearly and in accordance with any State requirements.)  At proposed prod. Zone  At proposed prod. Zone  Sam Juan 28-7 Unit  9. WILL NO. 72A  10. Fills AND FOOL, OR WILLOW'S  At proposed prod. Zone  Sam Juan 28-7 Unit  9. WILL NO. 72A  10. Fills AND FOOL, OR WILLOW'S  At proposed prod. Zone  Sam Juan 28-7 Unit  9. WILL NO. 72A  11. SEC. 73. A. M. OR NELL SCC. 73. A. M. M. OR NELL SCC. 73. A. M. OR NELL SCC. 73.	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
14. DISTANCE IN MILES AND DIRECTION PRON NEAREST TOWN OR POST OFFICE'  10. miles East of Blanco, NM  10. DISTANCE FROM PROPERTY PROPERTY OR LEASE LINE, FT. 10. DISTANCE FROM PROPERTY DISTANCE PROM PROPERTY DISTANCE PROPERTY DI	b. TYPE OF WORK  OIL WELL  OIL OIL OIL OIL OIL OIL OIL OIL OIL	7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME San Juan 28-7 Unit 9. WELL NO. 72A  10. FIELD AND FOOL, OR WILDCAT Blanco Mesa Verde  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA										
14. DIREANCE IN MILES ARD DIRECTOR FROM NEAREST TOWN OR POST OFFICE*  10. miles East of Blanco, NM  10. DIREANCE FROM PROPOSED*  10. DIREANCE FROM PROPOSED*  11. DIREANCE FROM PROPOSED*  12. COUNTY OR PARISE 113. STATE  13. DIREANCE FROM PROPOSED*  14. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  70 THIS WELL.  20. ROTARE OR ACRES TOOLS  11. DIREANCE FROM PROPOSED LOCKTION*  12. COUNTY OR PARISE 113. STATE  13. DIREANCE FROM PROPOSED LOCKTION*  14. DIREANCE FROM PROPOSED LOCKTION*  15. DIREANCE FROM PROPOSED LOCKTION*  16. NO. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  70 THIS WELL.  20. ROTARE OR CALLE TOOLS  20. ROTARE OR CALLE TOOLS  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  6108 'GL  22. APPROL DATE WORK WILL START*  6108 'GL  23. PROPOSED CASING AND CEMENTING PROGRAM  24. QUANTITY OF CEMENT  25. APPROL DATE WORK WILL START*  26. O'	At proposed prod. zor											
TO NAMEST WELL, DELLING, COMPLETED, OR AFFLED TORS, ON THE LEASE, FT. 2600' 5420' ROTATY  21. EMPATIONS (Show whether DF, RT, GR, etc.) 6108'GL  223. PROPOSED CASING AND CEMENTING PROGRAM  SHE OF HOLE SLEE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 32 3# 200' 224 cu.ft. to circulate. 8 3/4" 7" 20.0# 3040' 244 cu.ft. to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu.ft. to fill to 2890  Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well.  The Description of the proposed program: If proposal is to define or plug back, give data of present productive cone. If proposal is to drill or deepen directionally, give perthent data on subsurface locations and meaning and true fricial depths. Give blowout preventer program, If any.  24. Bush Shirk Description of the proposal is to drill or deepen directionally, give perthent data on subsurface locations and meaning and true fricial depths. Give blowout preventer program, If any.  24. Bush Shirk Description of the proposal is to drill or deepen directionally, give perthent data on subsurface locations and meaning and true fricial depths. Give blowout preventer program, If any.	10 miles E  15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to Dearest dri	ast of Blanco  OSED*  r  LINE, FT. g. unit line, if any)	NM	16. NO	o of acres in		TOTE	Rio A	rriba	NM		
22. APPROX. DATE WORK WILL START 6108 'GL  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 32.3# 200' 224 Cu. ft. to circulate  8 3/4" 7" 20.0# 3040' 244 cu. ft. to cover Ojo All  6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu. ft. to fill to 2890  Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well of the proposed new productive cone. If proposal is to deepen directionally, give pertinent data on subsurface locations and message and proposed new productive preventer program. If any.  24. Should be substituted by the proposal state of the p	TO NEAREST WELL, I	RILLING, COMPLETED,	26001	19. PF		n !	l					
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  13 3/4" 9 5/8" 32.3# 200' 224 cu.ft. to circulate.  8 3/4" 7" 20.0# 3040' 244 cu.ft.to cover Ojo Al  6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu.ft.to fill to 2890  Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well.  The W/2 of Section 35 is dedicated to this well.  The Drilling Clerk DATE October 11, 15  BIGNED A BLOCK.  THILE Drilling Clerk DATE October 11, 15	21. ELEVATIONS (Show wh		2000			<u> </u>	, Roca		DATE WOI	E WILL START*		
13 3/4" 9 5/8" 32.3# 200' 224 cu.ft. to circulate 8 3/4" 7" 20.0# 3040' 244 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu.ft.to fill to 2890 Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  IN ABOVE SPACE DESCRIBE FRODGENE : If proposal is to deepen or plug back, give data og present broductive some and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true critical depths. Give blowout preventer program. If any.  24.  BIGNED L. B. SHEEL DETILLING Clerk DATE October 11, 19		PI	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M					
8 3/4" 7" 20.0# 3040' 244 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu.ft.to fill to 2890 Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true sertical depths. Give blowout preventer program, if any.  24.  BIONED Drilling Clerk DATE October 11,19	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING D	EPTH	1	QUANTITY	OF CEMEN	T		
8 3/4" 7" 20.0# 3040' 244 cu.ft.to cover Ojo Al 6 1/4" 4 1/2"liner 10.5# 2890-5420' 441 cu.ft.to fill to 2890 Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data og present productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true sertical depths. Give blowout preventer program, if any.  TITLE Drilling Clerk DATE October 11,19	13 3/4"	9.5/8"	32.3#		201	0'	224	_cu_ftto_circulate				
Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The W/2 of Section 35 is dedicated to this well.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true critical depths. Give blowout preventer program, if any.  TITLE		7"	20.0#		304	0'	244	244 cu.ft.to cover Ojo				
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8IGNED M. Busco TITLE Drilling Clerk DATE October 11,19	IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If podrill or deepen directional	roposal is to deep	pen or 1	lug back, give	data on p	resent prod	uctive sone and	l proposed cal depth	i new productiv s. Give blowou		
(This space for Federal or State office use)	8IGNED A.	J. Busco	Ti	TLE	Dri	lling	Clerk	C DATE _	-Octo	ober 11,		

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

\*See Instructions On Reverse Side

TITLE .

APPROVAL DATE

All distances must be from the cuter boundaries of the Section

				ndaries of the Sect		<u> </u>
EL PASO N	NATURAL GAS C	COMPANY	SAN JUAN	1 28-7 UNIT	(SF-078496)	) Well 110.
That Letter	Section 35	Township 28N	Frunge 7W	County	O ARRIBA	3044
Actual Footage Loc	rution of Well:	Nonth	71.80			
Ground Level Elev.	)	crnution	Pool	feet fmm th	I	line Dedicated Acreage;
6108	Mesa V		<del></del>	nco Mesa Ve		324.70 Acres
<ol> <li>If more the interest are</li> <li>If more the</li> </ol>	nan one lease is nd royalty).	different ownership	well, outline each	and identify th	e ownership the	plat below.  reof (both as to working all owners been consoli-
	•	unitization, force-po			•	
X Yes	No If a	answer is "yes," typ	e of consolidation		nitization	
this form i No allowat	t necessary.) ble will be assign	ned to the well until	all interests have	been consolic	lated (by comm	unitization, unitization, pproved by the Commis-
<u> </u>	XXXXXXX	××××××××××××××××××××××××××××××××××××××	1		7	CERTIFICATION
××××××××××××××××××××××××××××××××××××××	1660				tained herei best of my k	rilly that the information con- in is true and complete to the knowledge and belief.  Jucazu
14801		×			Position	o Natural Gas Co
	·   F-078496		1		Company	r 10, 1978
	   	Sec			Date	
	t 1 1	35			shown on thi	ertily that the well-location is plat was plotted from field tual surveys made by me or
#72 	○ ! ○ ! +				under my su	pervision, and that the same correct to the best of my
	1 1 1				Date Surveyed  August / 2  Frequencedy in	27, 1978
			) 	the state of the s	Fred 8	Werr do an