## **UNITED STATES**

UNITED STATES	<b>5. LEASE</b>
DEPARTMENT OF THE INTERIOR	5. LEASE \$ 50 0 25 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	5 d d d d d d d d d d d d d d d d d d d
SUNDRY NOTICES AND REPORTS ON WELLS	2 1 2 1
(Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME: 30 days
reservoir. Use Form 9–331–C for such proposals.)	1—————————————————————————————————————
1. oil gas 🔀	8. FARM OR LEASE NAME 9 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
well well other	
2. NAME OF OPERATOR	9. WELL NO. 15 to 50 to
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Choza Mesa P. C. Ext
P.O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 9, T-28-N, R-4-W
below.) AT SURFACE: 860'S, 1590'E	
AT SURFACE: 860'S, 1590'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO. 18 19 19 19 19 19 19 19 19 19 19 19 19 19
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7465' G.K.STE & 8 8 555
TEST WATER SHUT-OFF	
FRACTURE TREAT	601.000 100
SHOOT OR ACIDIZE	Control of the contro
REPAIR WELL	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330. Last red bastquor sadrana (nont bastquor bas
CHANGE ZONES	To despera
ABANDON*	inchia by and the by and the by and the by and the art base of the same
(other)	2001burtan stavone in b stavone in b danun ett ben tott bentister ast ristionete av a tott bas in b b erti bas in b b erti bas in b
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinen	t to this work.)* (# 2000) # 150000
7-7-79: T.D. 4605. Ran 145 jts. 2 7/8", 6	5.4#, J-55 production
casing, 4595' set at 4605'. Baffi	le set at 4585! ? Cemented ?
with 244 cu. ft. cement. WOC 18 h	nours. Top of cement at 3800'.
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	programmiding programming concentrations of the concentration of the con
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	Indue 101 being lasses adds politically adds and involve one to discount and involve one to a motion and involve o
<b>\'</b>	OL CON. CON SE SE SEE
Subsurface Safety Valve: Manu. and Type	DIST. 3 Para San Tarangan
	Set @ Set
18. I hereby certify that the foregoing is true and correct	Section on the contract of the
SIGNED A Susce TITLE Drilling Clerk	k = DATE = July 10, 1979 143
(This space for Federal or State offi	ce use) Signal of the signal o
APPROVED BY TITLE	DATE OF STATE OF STAT
CONDITIONS OF APPROVAL, IF ANY:	The second secon
	11 差 3 音楽 6 里 8 芸 音
	Short state of the
*See instructions on Reverse S	90E1299795 = =

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.