## OIL, CONSERVATION DIVISION

STATE OF THEVE MEXICO SERVED OF TATE OF THE SERVED STATES OF TATE OF T	
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tore in the ton	Р. О. НОХ :
FILE	SANTA FE, NEW N
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A A HOLD COPE OF THE COLUMN	REQUEST FOR A
TRANSPORTER GAE	AND
DEFRATOR	AUTHORIZATION TO TRANSPOR

FILF	SAUTA FE, NI	W MEXICO 87501				
U & U.B.						
TRANSPORTER THE	REQUEST FOR ALLOWABLE					
GPERATOR  FEORATION OPPICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			API 30-039-22078		
El Paso Natural Gas	s Company		<del></del>			
hatress	o dompany					
l	n, New Mexico 87401	· · · · · · · · · · · · · · · · · · ·		•		
Reason(s) for liling (Check proper bo	Change in Transporter of:	Other (l'Icase	explain)			
Recompletion	רח	Gus .				
Change In Ownership	Casinghead Gas Cond	ensale				
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AND	LEASE			•		
Valdez	Well No. Pool Name, Including Formulion Kind of Leas 1 Choza Mesa P.C. Ext.				SF679727	
Location		Sessie, Fee		or <del>Fee</del>	51 07 37 27	
1	Feet From The South	1590	_ Feet From T	East		
					<del></del>	
Line of Section 9 To	ownship 28-North Range 4-	-West , NMPM,	Rio A	rriba	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		•		
Neme of Authorized Transporter of Ci	ter of OIL or Condensate 🔀 Address (Give address to which approved copy of this form is to be				•	
El Paso Natural Gas Co				New Mexico 87401  ved copy of this form is to be sent)		
El Paso Natural Gas Co	ompany					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. 0 9 28-N 4-W	is gas actually connected? When				
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		<del></del>			
Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back   Same Rest	v. Dill. Restv.	
Date Spudded 6-27-79	Date Compl. Ready to Prod. 1-8-80	Total Depth 4605	1	P.B.T.D. 4585		
Elevations (DF, RKB, RT, GR, etc., 7465 GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 4311' Tubing Depth tubingless				
Perforations 4311,4326,4336,4346,4356,4414,4424,4484,4494'		1434,4444,4454,4464,4474, Depth Casing Shoe 4605!				
11011101	TUBING, CASING, AND	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET SACKS CEMENT			
12 1/4"	8 5/8" 2 7/8"	234 ' 4605 '		165 cu. f		
6 3/4"	2 7/8	4605' 244 cu. ft.		C.		
TEST DATA AND REQUEST FO		fter recovery of total volume pth or be for full 24 hours)			seed top allow-	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, zas lift,	*ic.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Sixe				
Actual Prod. During Test	Oil-Bpie.	Water - Bble.		Gas-MCF		
	<u> </u>	<u> </u>		Diam's		
GAS WELL						
Acteal Prod. Tool-MCF/D	Length of Test	Bble. Condeneate/MMCF	ľ	Citylin el Condensate	N. Company	
Testing Method (pilot, back pr.)	Tubing Presews (shut-in)	Cosing Pressure (Shut-1	<u>n)</u>	JAN 18198		
		1022		OIL CON. CU	isk 🔬 📗	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION SIVISIDIST. 3				
hereby certify that the rules and regulations of the Oil Conservation pivision have been compiled with and that the information given bove to true and complete to the best of my knowledge and belief.		APPROVED NUV ZI 1980				
		Original Signed by CHARLES GHOLSON				
		DEDITY OIL & GAS INSPECTOR DIST. 43				
		TITLE DEPUTE OIL & OAS MISI COM, DOT A				
D. D. Dies	i,co	=	This form is to be filed in compliance with RULE 1104.			
	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.					
Drilling Clerk				nce with RULE 111. be filled out complete	ly for allow-	

(Tille) January 17, 1980

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply remodered wells.