

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company						San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR						5. FARM OR LEASE NAME	
P.O. Box 289, Farmington, NM 87401						San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1520'N, 1285'W						50A (PM)	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Undes PC & Blanco MV	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
U. S. GEOLOGICAL SURVEY						Sec. 19, T-28-N, R-6-W	
15. DATE SPUDDED						12. COUNTY OR PARISH	
7-9-80						Rio Arriba New Mexico	
16. DATE T.D. REACHED						13. STATE	
7-17-80						NMPM	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
2-20-81						6021' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD	
5062-5990' (MV) 3408-3448' (PC)						6021'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
6004'						2	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
ROTARY TOOLS						5062-5990' (MV) 3408-3448' (PC)	
CABLE TOOLS						25. WAS DIRECTIONAL SURVEY MADE	
0-6021'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Dual Ind; CDL; Temp. Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		228'		13 3/4"	
7"		20#		3743'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3603'		6021'		421 cf.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5950'		3613'			
1 1/4"		3448'					
31. PERFORATION RECORD (Interval, size and number)							
5558, 5588, 5601, 5605, 5609, 5626, 5630, 5641, 5651, 5657, 5663, 5685, 5690, 5700, 5705, 5728, 5796, 5829, 5846, 5860, 5900, 5916, 5940, 5990' 5062, 5068, 5074, 5088, 5104, 5110, 5167, 5172, 5177, 5182, 5329, 5335, 5357, 5362, 5395, 5441' 3408-14, 3424-36, 3436-48'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5558-5990'				66,000# sd, 132,000 gal. wtr.			
5062-5441'				46,000# sd, 92,000 gal. wtr.			
3408-3448'				12,000# sd, 92,000 gal. wtr.			
33. W/I SPEC. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
PC 2-13-81							
MV 2-20-81							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
PC SI 996		SI 996				GAS—MCF.	
MV SI 750						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
						PC 2468, MV 3322	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						John Easley	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
J. P. Easley		Drilling Clerk		March 2, 1981			

NMOCC

RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal oil or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 2: Not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments would be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

7. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TEST IN CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAN. DEPTH
			O.A.	2517'
			Kirtland	2685'
			Fruitland	3165'
			P.C.	3400'
			Chacra	4345'
			M.V.	5055'
			Men.	5200'
			P.L.	5582'