									_			
District I	_		State Of	New Mexic	0				SUBN	AIT 1 C	OPY.	TO
P.O. Box 198	0, Hobbs, NM	Energy, Mi	nerals and Na	tural Resou	urces	Depart	ment		APPF	ROPRIA	\TE	
District II	_	Ω							DIST	RICT O	FFIC	E
P.O. Drawer,	Artesia, NM 8821	11	OIL CONSE	RVATION E	DIVIS	SION			AND	1 COP	Y TO	
District III	_		P.O.	Box 2088					SANT	A FE C	OFFIC	E
1000 Rio Bra	zos Rd. Aztec, Ni	M 87410	Santa Fe, Ne	w Mexico	8750	4-2088			(Revi	sed 3/9	/94)	
		PIT REMED	IATION	AND C	LO	SUR	ER	REPOR'	Т			
Operator:	Conoco Inc.				-	Telepho	ne:	505-324-	5837			
Address:	3315 Bloomfie	eld Hwy - Farmin	gton, NM 87	401				-				
Facility Or: Well Name	San Juan 28-7	′ #20A										
Location:	Unit or Qtr/Qt	r Sec	Unit J	Sec	8	Γ	28N	R 7	W Coun	ty ſ	Rio A	 rriba
Pit Type:	Separator	X	Dehydrator			Other						
Land Type:	BLM X	State	- Fee		(Other						
Pit Location: (Attach diag		Pit dimension:		length	-	12'		width 1	. <u>2'</u> depth	1	_	3'
		Reference:		wellhead	_	X		other				
		Footage from refe	rence:			50'						
		Direction from refe		80	ı	Degrees	5	Х	East	-e -	<u>X</u> N	orth
									West	of _	S	outh
Depth To Gr	ound Water:				l	ess tha	n 50) feet	(20 p	oints)		
(Vertical dist	ance from				į	50 feet	to 99	e feet	(10 p			
contaminant	s to seasonal		mark the second		(Greater	thar	100 feet	(O p	oints)		
high water e				7								
ground wate	er)	Ay Films	NN 2002						Total		_	0
Wellhead Pro	otection Area:)Oi* :: :: :: :: :: :: :: :: :: :: :: :: ::)	es (2	20 pc	oints)				
-	00 feet from a p				1	No (0 pc	oints)	_			
	ter source, or; I								Total		_	0
1000 feet fro	om all other wat	ter sources)										1
Distance To	Surface Water:		* 4		ı	ess tha	n 20	0 feet	(20 p	oints)	0	20 points)
	listance to pere	nnial						1000 feet	(10 p	•	-	0 points)
lakes, ponds	, rivers, streams	s, creeks,			(Greater	than	1000 fee		oints)		0 points)
irrigation car	nals and ditches)							Total			0
					F	RANKIN	G SC	ORE (TOT		ITS):	_	0
·												

12:00 PM
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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	97070-003-441
Sample ID:	Vent Pit	Date Reported:	03-05-02
Laboratory Number:	22174	Date Sampled:	02-27-02
Chain of Custody:	9675	Date Received:	03-01-02
Sample Matrix:	Soil	Date Analyzed:	03-05-02
Preservative:	Cool	Date Extracted:	03-04-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Danna			
Benzene	ND	1.8	
Toluene	40.1	1.7	
Ethylbenzene	ND	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	40.1		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-7 #20A.

Analyst

Review Muster



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco	Project #:	97070-003-441
Sample ID:	Vent Pit	Date Reported:	03-05-02
Laboratory Number:	22174	Date Sampled:	02-27-02
Chain of Custody No:	9675	Date Received:	03-01-02
Sample Matrix:	Soil	Date Extracted:	03-04-02
Preservative:	Cool	Date Analyzed:	03-05-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 #20A.

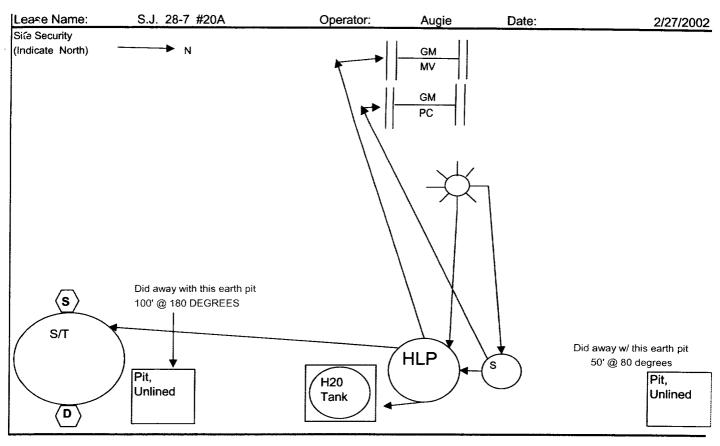
Analyst C. Officer

Mister of Westers
(Review

CHAIN OF CUSTODY RECORD

09675

	7	Cool - Ice/Blue Ice	115	Farmington, New Mexico 8/401 (505) 632-0615			
	7	Received Intact	/ay 64	5796 U.S. Highway 64			
N/A	≺ z			•			
	ceipt	Sample Receipt	HING.	ENVIROTECH IN			
			Received by: (Signature)	Receive		ature)	Relinquished by: (Signature)
			Received by: (Signature)	Rečelve		ature)	Relinquished by: (Signature)
Time	Date	-/- S	Received by: (Signature)	Date Time Receive		ature)	Relinquished by:((Signature)
			7.		72116	2-26-02 11:56 PM	K 0 0 17
						2-38-a_ 11-an-	750
				2°27	الماترل	· 2-22-12:50p.	עובאן יסבד.
			Con	Sample Matrix	Lab Number	Sample Sample Date Time	Sample No./ Identification
	Remarks	Rei	o. of tainers		97070-003-441	7	Sampler:
		RAMETERS	ANALYSIS / PARAMETERS	Project Location S.S. 78-7 #20A	Project Location		Cov.C
							Client / Brain the



Lease Name:	S.J. 28-7 #20A
Federal/ Indian Lease	e No: SF-078497
CA No.:	
Unit :	J
Legal Description:	Sec. 8 T 28 N R 7 W
County:	Rio Arriba

Load line valves : **Sealed during Production**

Drain line valves:

Sealed during Production

Farmington, NM

Production Line valve: Sealed during sales

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc. 3315 Bloomfield Hwy